# 1H06 Consolidated Results

Flavio Cattaneo - Chief Executive Officer

Fabio Todeschini - Chief Financial Officer

September 6th, 2006



# Agenda

## **Highlights**

**Recent Developments** 

1H2006 Results

**Dividends and Closing Remarks** 

**Annexes** 



# Highlights

- Strong margins and earnings growth
  - EBITDA +37%; EBIT +42%; Net Income +35%
  - Recovery of 2005 shortfall in regulated revenues (+48mn euro)
- Positive impact from electricity demand (+1.4%) and weather conditions
  - 55,619MW new all-time record in peak demand of electricity consumption
- Interim dividend per share at 0.053 euro

### High quality earnings and growing interim dividend



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## Recent Developments

### **Italian Operations**

#### Regulatory

- Promoted appropriate remuneration of transmission activity
  - AEEG called for an integration of allowed revenues to adjust discrepancy between 2005 expected allowed revenues and actual tariff collection (resolution 162/2006)
  - TERNA booked one-off revenues for 48mn euro

# Of the Grid

- **Consolidation** Short-listed for the acquisitions of Edison Rete and AEM Trasmissione
  - First approaches for negotiations with other Grid owners



## Recent Developments

### **International Operations**

#### **Brazil**

- Plan to IPO as soon as market stabilises and fair value recovers
- Participation in green-fields project to be auctioned by ANEEL

International • Scouting

Opportunistic broadening of the geographic focus to spot strategic opportunities



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### Operational Data and Quality of Service

#### **Elettricity Trasmitted**

GWh	1H06	1H05	%
Total Net Production	150,610	142,519	5.7%
Pumping consumption	4,401	4,867	-9.6%
Net Import/(Export)	20,567	26,746	-23.1%

166,776

#### Peak Demand Growth (MW)



#### Quality

	Italy		Brazil		
	1H06	1H05		1H06	1H05
Availability of the system (%)	99.66%	99.61%	Availability of our facilities (%):		
			NOVATRANS TSN	99.89% 99.98%	99.82% 99.65%
Average Interruption Time AIT (Min/Year)	0.24	0.29			

### Strong focus on safety and system reliability



#### In mn Euro

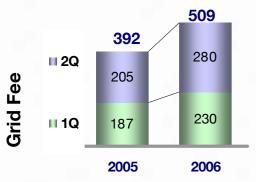
### **Income Statement**

Consol	idated	Ch	ange		Conso	lidated	Cha	ange
2Q06	2Q05	mn	%		1H06	1H05	mn	%
352	246	106	43.1%	Operating Revenues	658	500	159	31.8%
280	205	<i>7</i> 5	36.5%	Grid Fee	509	392	117	29.9%
10	0	10	100.0%	Other Energy Items	21	0	21	100.0%
44	36	8	22.0%	Regulated Activities in Brazil	92	72	21	28.9%
18	5	13	251.9%	Other Activities	36	36	0	0.6%
92	80	12	15.3%	Operating Expenses	181	152	29	19.4%
260	166	94	56.4%	EBITDA	478	348	129	37.2%
221	136	86	63.1%	Italy	401	290	111	38.5%
39	31	9	27.8%	Brazil	77	59	18	30.9%
<b>74</b> %	68%			EBITDA Margin (%)	<b>73</b> %	<b>70</b> %		
72%	65%			Italy	71%	68%		
89%	85%			Brazil	83%	82%		



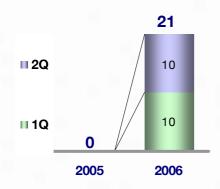
#### In mn Euro

#### Revenues Breakdown

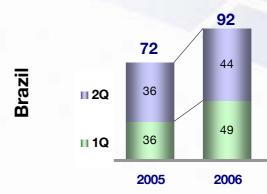


- Volume and tariff effect (+48mn)
- Change in perimeter (+37mn)
- One-offs (net) (+32mn)

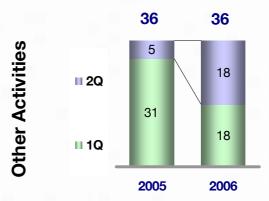
Other Energy Items



- Dispatching (16mn)
- Measure (5mn)



• Exchange rate effect (+17mn)



• MIND: 1Q05 positive one-off (15mn) reversed from 2Q05 and reclassified under Grid Fee

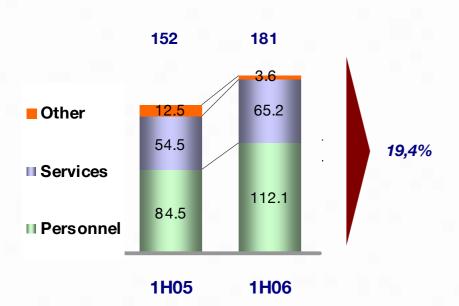


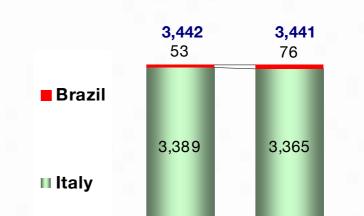
### **Operating Costs Breakdown**

### **Operating Costs**

#### **Personnel Evolution**

**Final Headcount** 





**FY05** 

- Increase entirely due to change in perimeter
- Group headcount (-1): 3,441
  - Italy: -24 ⇒ rightsizing programmes
  - Brazil: +23 ⇒ reorganisation + Munirah acquisition

1H06



## **Income Statement**

In mn Euro

Consol	idated	Ch	ange		Consol	lidated	Cha	ange
2Q06	2Q05	mn	%		1H06	1H05	mn	%
260	166	94	56.4%	EBITDA	478	348	129	37.2%
50	41	9	21.5%	D&A	99	82	17	20.9%
210	125	85	68.0%	EBIT	379	266	112	42.2%
28	18	10	57.0%	Net Interest Expense	47	43	4	9.1%
82	37	45	123.0%	Taxes	142	83	59	70.5%
45.2%	34.5%			Tax rate (%)	42.7%	37.3%		
99	70	29	41.8%	Net Income	190	140	50	35.4%



#### In mn Euro

## Capex Breakdown

	1H06	1H05	Change	%
8.7% Remuneration- Development	81	51	31	60%
6.7% Remuneration	48	31	17	53%
- Maintenance	27	24	2	
- Other	22	7	14	
TOTAL ITALY	129	82	47	<b>57</b> %
TOTAL BRAZIL	4	2	3	169%
TOTAL CAPEX	134	84	50	60%

## **Organic growth progressing effectively**



### **Development Capex**

#### **Completed:**

- Turbigo-Rho
- SARCO
- Laino-Feroleto-Rizziconi

#### In progress:

- SAPEI
- secured supply via contracts with ABB and Prysmian Cables & Systems
- Matera-Santa Sofia





#### In mn Euro

## Key Balance Sheet Items

	1H06	FY05	Change
Assets			
PP&E	4,705	4,646	58
Intangible asset, net	308	306	2
Financial Inv. And Other	13	13	0
Total Fixed Assets	5,025	4,966	60
Net WC	(229)	(179)	(50)
Funds	(629)	(616)	(13)
Net Invested Capital	4,167	4,171	(4)
Financed by: Net Debt	2,222	2,269	(47)
Shareholder's Equity	1,946	1,902	43
D/E ratio	1.14	1.19	(0.1)



#### In mn Euro

### Cash Flow

	1H06	1H05	FY05
Net Income	190	140	298
Depreciation (1)	99	83	177
Net Change in Funds	13	22	19
Operating Cash Flows	302	246	493
Change in WC	50	(84)	(22)
<b>Cash Flow from Operating Activities</b>	352	162	472
Capital expenditures	(134)	(84)	(273)
Other fixed asset changes	(39)	0	(244)
Free Cash Flow <sup>(2)</sup>	179	79	(45)
Dividends	(160)	(140)	(240)
Change in Capital	7	_	_
Change in Financial Position (2)	26	(61)	(285)

<sup>(1)</sup> Net of assets disposals

<sup>(2)</sup> Not including  $\triangle \in \$ R exchange rates and  $\triangle$  fair value on Bonds









#### **Change in Net Financial Position**

Net Debt 31/12/05	2,269
$\Delta$ Fair value on Bonds and Derivatives	(17)
Change in Financial Position	(26)
Δ Exchange Rates	(4)
Net Debt 30/06/06	2,222
Change in Net Debt	-47



S&P's: AA-

Moody's: Aa3

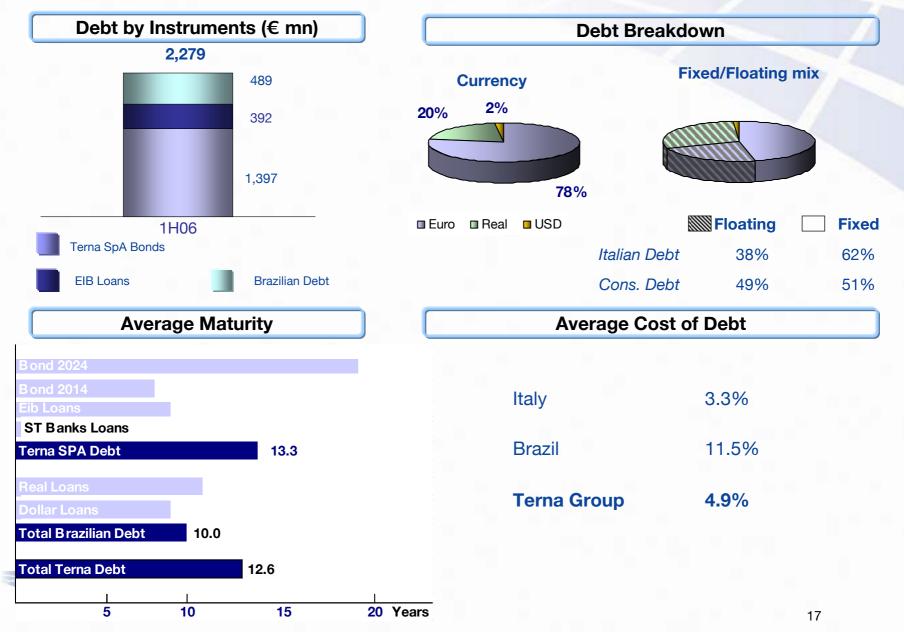
Fitch: AA



- (1) EIB (European Investment Bank) Loans
- (2) No recourse project finance debt

#### In mn Euro

#### Gross Debt Structure- IAS



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1H2006 Results

**Dividends and Closing Remarks** 

**Annexes** 



## Dividends and Closing Remarks

- Strong operational and financial performance
- Important achievements to push strategy forward
- Safety and service reliability highest priorities
- Commitment to CSR
- High returns for shareholders
  - Interim dividend of Euro 106mn, equal to Euro 0.053 per share
  - Ex date: November 20, 2006
  - Payment date: November 23, 2006

### Attractive returns to shareholders: + 6% interim dividend growth



## Dividends and Closing Remarks

#### Outlook for 2006

#### **Economics**

- EBITDA margin: ↑ vs FY2005 but ↓ vs 1H06
  - No additional one-offs in the top line
  - ↑ 2H06 costs (seasonality; acquisitions)
- ↑ Capex
- ↑ Net Debt (interim dividends, capex and acquisitions)

#### **Strategy**

- Deliver on organic growth
- Focus on reunification of the Italian grid
- Careful monitoring of growth opportunities outside of Italy



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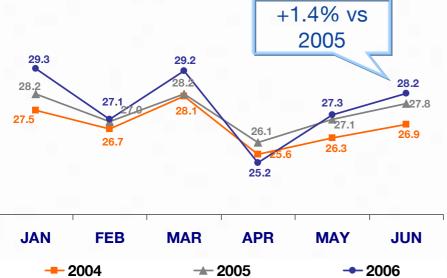
#### **Annexes**





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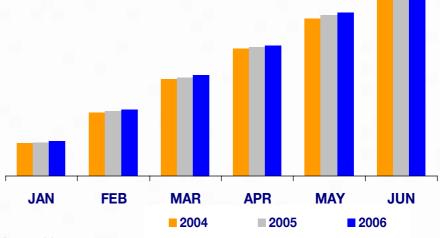




## **Monthly Trend**



### **Cumulated Trend**



Source: 2004 GRTN Annual Report; 2005, 2006 GRTN-TERNA monthly reports



## Consolidated - Quarterly Analysis (IAS)

	1 <b>Q</b> 06	1Q05 C	Change	2Q06	2Q05	Change
Operating Revenues	307	254	53	352	246	106
Grid Fee	230	187	43	280	205	<i>7</i> 5
Other Energy Items	10	-	10	10	_	10
Regulated Activities in Brazil	49	36	13	44	36	8
Other Activities	18	31	(13)	18	5	13
Operating Expenses	89	72	17	92	80	12
EBITDA	217	182	35	260	166	94
Italy	180	154	26	221	136	86
Brazil	37	28	10	39	31	9
D&A	49	40	8	50	41	9
EBIT	169	141	27	210	125	85
Net Interest Expense	19	25	(6)	28	18	10
Taxes	60	46	13	82	37	45
Net Income	90	70	20	99	70	29



#### In mn Euro

## TERNA Participações (IAS)







	1H06	1H05	1H06	1H05	Total 1H06	Total 1H05	Change
Revenues	45	35	48	38	93	<b>72</b>	20
Operating Expenses <sup>(1)</sup>	9	6	7	8	16	14	2
EBITDA	36	29	41	30	77	58	18
EBIT	32	25	35	25	67	50	17
Net Interest Expense(2)	10	9	9	14	19	23	-4
Taxes	9	8	10	3	20	11	9
Net Income	13	9	16	8	29	17	12
Net Invested Capital <sup>(3)</sup>	300	266	349	346	649	611	37
Financed by:							
Net Debt	234	197	206	211	440	408	32
Shareholders' Equity	66	69	143	135	209	203	6

<sup>(1)</sup> Net of capitalized costs

<sup>(3) 2005</sup> Balance Sheet figures are as of December 31 2005



<sup>(2)</sup> Of which Interest on Equity for 14mn euro in 1H 2005 for TSN and Novatrans

## **Exchange Rates**

	1H06	FY05	1H05
Closing Rate Euro/BRL\$	2.76	2.74	2.85
Average Rate for the Period	2.70	3.03	3.31
IGPM	1.41%	1.21%	1.74%

Impacts on: (€mn)	1H06
1Q06 vs 1Q05	
EBIT	12
Net Financial Interests	4
Net Income	5



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## **Contact Us**

#### **Investor Relations Team:**

Elisabetta Colacchia: +39 06 8313 8145

Antonio Russi: +39 06 8313 8328

Federica Perugini +39 06 8313 8127

Catherine Clara +39 06 8313 8106

investor.relations@terna.it

Visit our website at:

www.terna.it (Investor Relations)

