1H09 Consolidated Results

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Recent Developments

Enhanced Legal Framework

New Energy Law ("Disegno Legge Energia")

- No authorization needed and/or simplified procedure to reconstruct/upgrade existing lines
- Further simplifications for under-ground cables
- Tender for 2,000MW of new interconnection rights Northbound

Decree n. 78//09 ("Decreto Anticrisi")

- "Commissioners", to be named via Presidential Decree, empowered to authorize in place of local entities
- The appointment of commissioners expected to swift authorization procedures on major strategic projects for the Country



Recent Developments

Disposal of Terna Participações: Timeline

Condition Precedents

✓ Ratification by Cemig's EGM (May 28th)
ANEEL approval: scrutiny on going
Closing expected in 4Q09

Use of Proceeds

Market friendly approach New capex opportunities

Capex Opportunities

Partial use of proceeds for non-regulated activities, at double digit returns

Short-Term: solar initiative, named "Sungrid"

Step-up of future capex Plan

Medium-Long Term: new guidance with the new Strategic Plan



Strategic Update

Sungrid Project

Sungrid Project

Sungrid is a fully owned legal entity, investing in photovoltaic plants

- 70-100MWp
- Estimate of €250-350mn capex by 2010
- EBITDA margin in line with Brazilian's discontinued operations (~85%)

Strategic Rationale

Preservation and exploitation of existing ancillary assets (lands nearby substations), to maximize their profitability

Compatible Fit

Legal unbundling guarantees Terna's mission Energy injected in the Grid accounted by GSE via dedicated withdrawal regime Coherent with the Company's sustainable approach



Strategic Update

Funding

Credit Lines

ITALY	Available amount €Mn
Revolving Credit Facility (2013)	500
CdP (10yr Term Loan)	500
Private Placement (2019)	600
TOTAL	1,600

Funding Available

- Capex Plan fully funded
- Competitive average credit spread (below 50bps)
- Capital structure to benefit from interest rate decrease
- Recent Private Placement driven by market opportunity



Energy Items

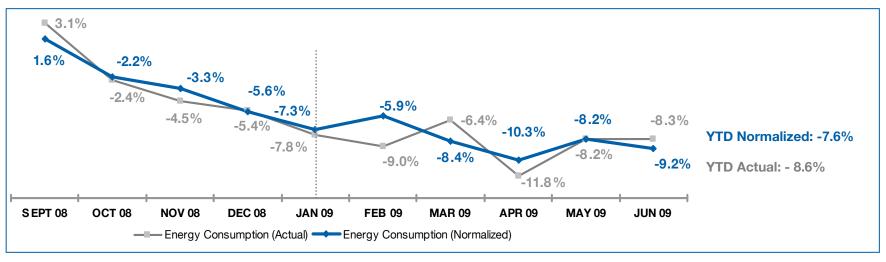
1H09

Demand down by 8.6% vs 1H08

- Total Gross Production -12% (140,103 GWh)
- Pumping and Auxiliary Services: -14.3% (8,338 GWh)
- Net Import: +15.1% (23,918 GWh)

Forecast

Weak demand trend confirmed



Note: % change based on 2008 actual figures, published on July 16, 2009



Results at a Glance

- Revenues driven by consolidation of TELAT, tariff dynamics (thanks to mitigation on volumes) and incentives on Dispatching activities
- EBITDA up by 24%, also due to one-off item on Personnel Costs (27mn release of the "Energy Discount Fund")
- Strong acceleration in Capex spending

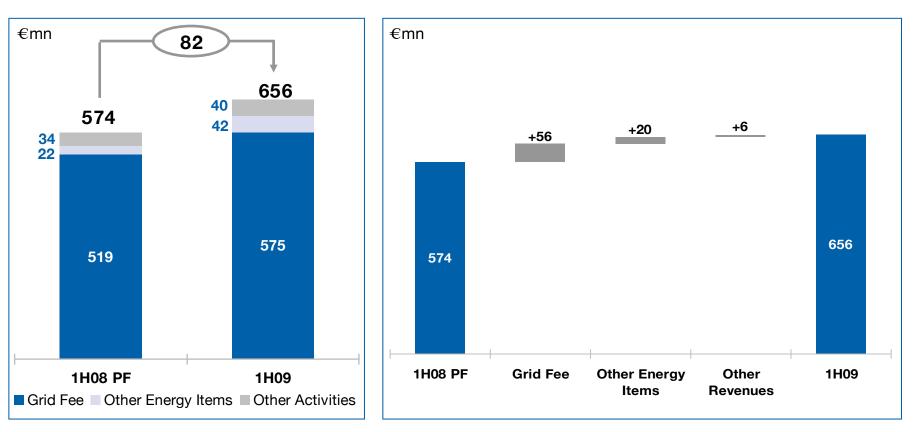
	Consolidated		Cha	ange
€mn	1H08 PF	1H09	mn	Δ%
Operating Revenues	574	656	82	14.3%
Operating Expenses	165	149	-16	-9.4%
EBITDA	409	507	98	23.8%
EBITDA Margin (%)	71.3%	77.2%		
Group Net Income	206	208	2	1.0%
Сарех	332	375	43	13.0%

Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations



Consolidated Revenues

Revenues by Nature



Revenues Breakdown

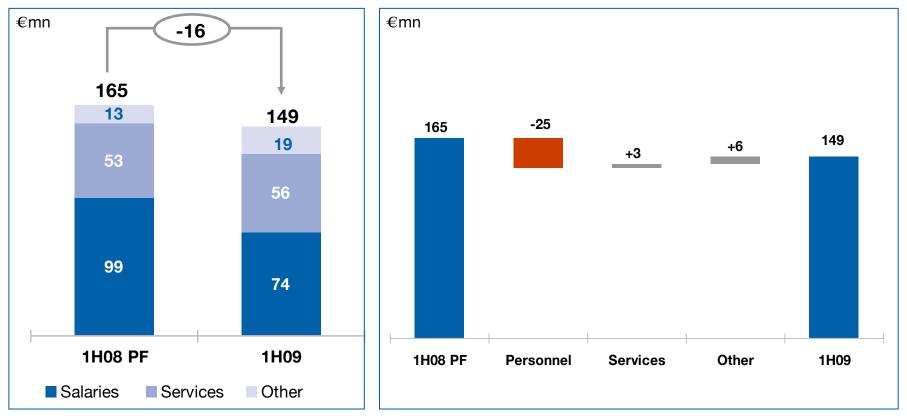
Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations

Terna



Consolidated Costs

Costs by Nature⁽¹⁾



Costs Breakdown

Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations (1) Net of capitalized costs





From EBITDA to Net Income

	Conso	lidated	Cha	ange
€mn	1H08 PF	1H09	mn	Δ%
EBITDA	409	507	98	23.8%
EBITDA Margin (%)	71.3%	77.2%		
D&A	121	144	23	19.1%
EBIT	289	363	75	25.8%
Financial Charges	5	87	82	1716.7%
Taxes	101	99	-2	-1.8%
Tax rate (%)	35.4%	35.8%		
Net Income Continuing Operations	183	177	-6	-3.3%
Net Income Discontinued Operations	34	43	9	25.7%
Minority Interest	12	12	1	5.2%
Group Net Income	206	208	2	1.0%

Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations



Capex Breakdown

Capex Breakdown

Incentivized capex substantially in line Higher ordinary capex

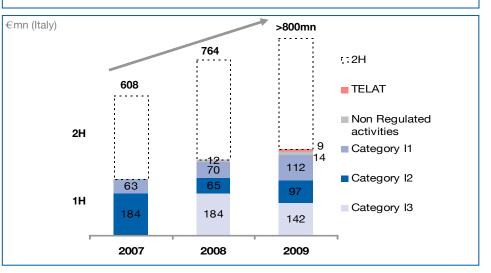
- Rationalization of premises
- Higher O&M
- TELAT

Outlook

FY09 Capex to exceed 800mn

- Sungrid
- TELAT

	Conso	lidated	Change		
€mn	1H08 PF	1H09	mn	%	
Incentivized remuneration	250	240	-10	-4%	
Ordinary remuneration	70	112	42	60%	
- Maintenance	42	50	8	19%	
- Other	28	62	34	122%	
TELAT	-	9	9		
Non regulated activities	12	14	2	16%	
TOTAL CAPEX	332	375	43	13%	



Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations. 1H08 accounts are restated in order to consider the earlier application of IAS23 accounting principle.





Consolidated Cash Flows

	Consolidated			
€mn	1H08 PF	1H09		
Net Income	217	220		
Depreciation ⁽¹⁾	135	152		
Net Change in Funds	-28	29		
Operating Cash Flows	324	401		
Change in WC	144	445		
Cash Flow from Operating Activities	468	846		
Capital Expenditures	-337	-384		
Other Fixed Asset Changes	-275	-1,362		
Free Cash Flow	-144	-900		
Dividends	-197	-199		
Change in Capital	2	-51		
Change in Financial Position	-339	-1,150		

(1) Net of assets disposals



Closing Remarks

On track on targets

Profitable growth

Ready to accelerate on development capex Non-regulated initiatives justified on valorisation of assets and EPS enhancing

Safe haven

Market friendly approach

- Announcement of 2009 Interim dividend in October
- Announcement of new dividend policy post closing

Focus on Total Shareholder Return

Strict financial discipline



ANNEXES

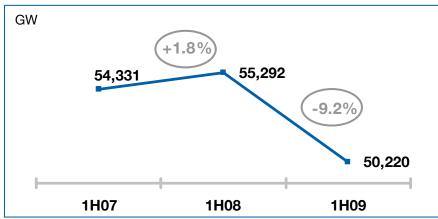




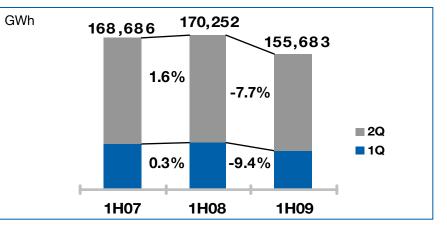
Italian Electricity Market Evolution

Energy Demand

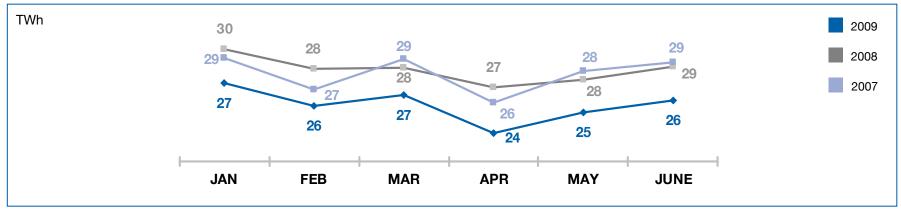
Peak Demand in 1H



Energy Demand in 1H



Monthly Trend



Source: TERNA's monthly reports. Data 2008 and % change based on 2008 actual figures, published on July 16, 2009





Change 1H09 vs 1H08 PF

1H09 Results

Consolidated Income Statement

		Change 1HU	9 VS 1H08 PF		
€mn	1H08	1H08 PF	1H09	mn	∆%
Operating Revenues	668	574	656	82	14.3%
Grid Fee	519	519	575	56	10.7%
Other Energy Items	22	22	42	20	94.4%
Regulated Activities in Brazil	83	0	0	0.0	0.0%
Other Activities	45	34	40	6	18.6%
Operating Expenses	189	165	149	-16	-9.4%
Salaries	103	99	74	-25	-25.1%
Services	62	53	56	3	6.0%
Other	23	13	19	6	45.5%
EBITDA	479	409	507	98	23.8%
EBITDA Margin (%)	71.7%	71.3%	77.2%		
D&A	133	121	144	23	19.1%
EBIT	346	289	363	75	25.8%
Financial (Income) Charges	19	5	87	82	1716.7%
Taxes	110	101	99	-2	-1.8%
Tax rate (%)	33.7%	35.4%	35.8%		
Net income continuing operations	217	183	177	-6	-3.3%
Net income discontinued operations		34	43	9	25.7%
Total Net Income	217	217	220	3	1.2%
Minority Interest	12	12	12	1	5.2%
Group Net Income	206	206	208	2	1.0%

Note: 2008 restated in order to consider the earlier application of IAS23 accounting principle. 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations





Consolidated Income Statement – Quarterly Analysis

€mn	1Q08 PF	1Q09	mn	2Q08 PF	2Q09	mn
Operating Revenues	291	309	19	284	347	63
Grid Fee	265	279	13	254	296	42
Other Energy Items	11	11	0	11	31	20
Regulated Activities in Brazil	0	0	0	0	0	0
Other Activities	15	20	5	19	21	1
Operating Expenses	79	80	1	86	70	-16
EBITDA	211	230	18	198	277	79
D&A	59	65	6	62	79	17
EBIT	152	164	12	136	199	62
Financial (Income) Charges	32	40	8	-27	47	74
Taxes	45	45	0	55	54	-2
Net income continuing operations	75	79	4	108	99	-10
Net income discontinued operations	16	16	0	18	27	9
Total Net Income	91	94	3	126	126	-1
Minority Interest	5	5	0	6	7	1
Group Net Income	86	89	4	120	118	-2

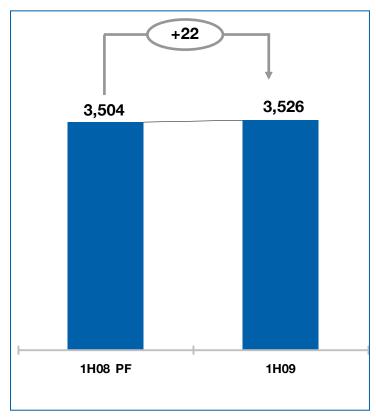
Note: 2008 Pro Forma excluding Terna Part, reported as Discontinued Operations



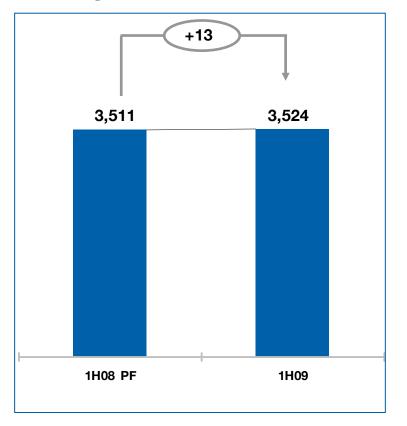


Headcount Evolution

Final Headcount



Average Headcount



Note: 2008 Pro Forma excluding Terna Part





Consolidated Balance Sheet

€mn	FY08	1H09	∆%
Assets			
PP&E	6,036	6,805	12.7%
Intangible Asset, net	483	360	-25.6%
Financial Inv. and Other	44	16	-62.9%
Total Fixed Assets	6,563	7,181	9.4%
Net WC	-608	-729	19.8%
Funds	-425	-617	45.2%
Net assets of continuing operations	5,530	5,835	5.5%
Net assets of discontinued operations	-	877	
Total Net Invested Capital	5,530	6,712	21.4%

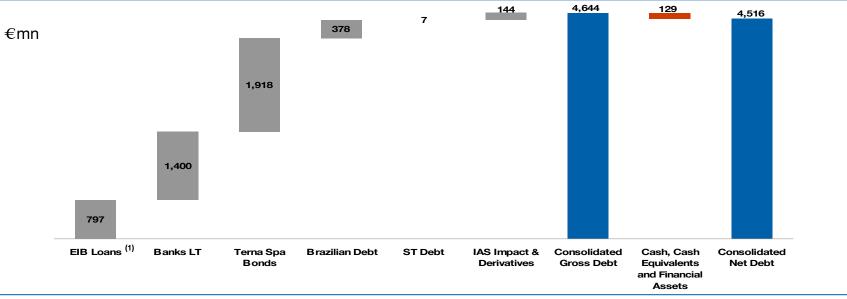
Financed by:

Net Debt	3,366	4,516	34.2%
Net Debt continuing operations	3,366	4,266	26.7%
Intercompany Loan	-	189	
Effective Net Debt continuing operations	-	4,077	
Net Debt discontinued operations	-	250	
Total Shareholder's Equity	2,164	2,197	1.5%
Terna Group	2,077	2,082	0.3%
Minorities	87	115	31.8%
D/E ratio		1.96	





Consolidated Net Financial Position



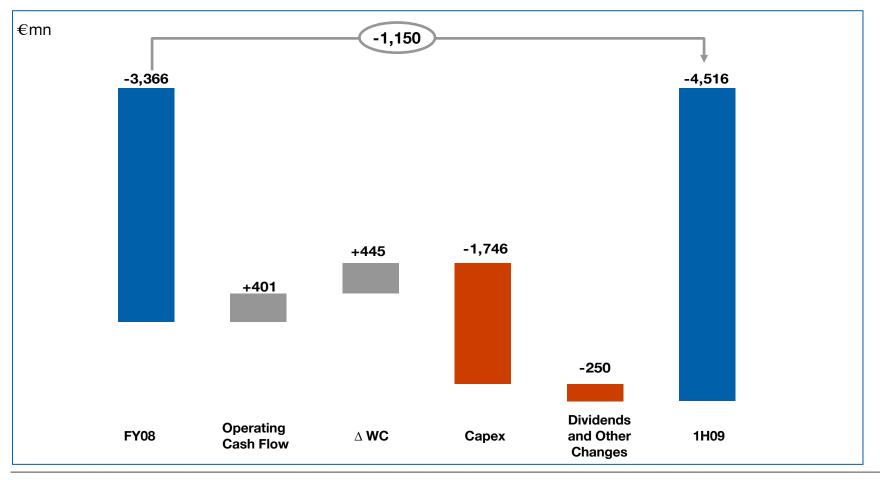
Change in Net Financial Position (mn €)	
Net Debt 2008YE	3,366
Δ Fair Value on Bonds and Derivatives	82
Change in Financial Position	1,014
Δ Exchange Rates + Int. Cap.	53
Net Debt 1H09	4,516
Change in Net Debt	1,150

(1) EIB (European Investment Bank) Loans



Consolidated Net Debt

Net Debt Evolution

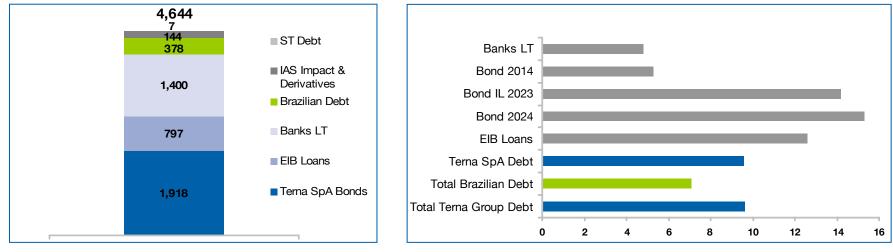




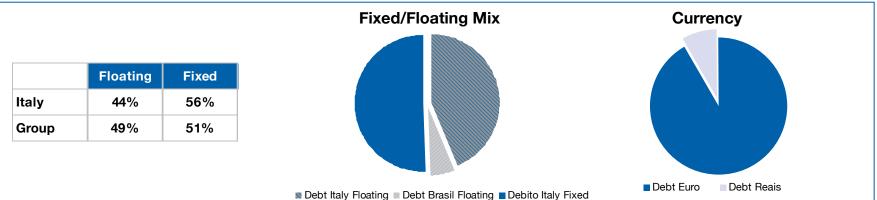
Financial Structure

■ Gross Debt by Instruments (€mn)

Average Maturity



Debt Breakdown





TERNA Participações (IAS)

	€mn			
	1H08 PF	1H09	Δ%	
Operating Revenues	94	113	21%	
Operating Expenses	24	36	50%	
EBITDA	70	78	11%	
EBITDA Margin (%)	75%	68%		
D&A	12	9	-21%	
EBIT	58	68	18%	
Net Interest Expenses	14	16	11%	
Taxes	10	17	70%	
Net Income	34	36	6%	
Net Invested Capital	898	776	-14%	
Financed by:				
Net Debt	542	439	-19%	
Shareholders' Equity	356	337	-6%	

BRLmn

DRLIIII		
1H08 PF	1H09	Δ%
243	331	36%
62	104	69%
181	227	25%
75%	68%	
31	27	-11%
150	199	33%
37	46	25%
26	49	92%
88	104	19%
2,255	2,131	-6%
1,361	1,206	-11%
895	925	3%

Note: 1H09 Euro/BRL: Closing Rate 2.75 – Average for the period 2.92 (1) 1H08 accounts consider the restatetement of PPA of ETEO, GTESA, PATESA





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