1Q07 Consolidated Results

Flavio Cattaneo - Chief Executive Officer

Fabio Todeschini - Chief Financial Officer

May 9th, 2007



Agenda

Highlights & Recent Developments

1Q07 Results

Closing Remarks

Annexes

Highlights & Recent Developments

1Q at a Glance

MACRO

• Weak electricity demand (-1.6% vs 1Q06) due to exceptionally mild weather conditions

RESULTS

- Results improved by:
 - A larger consolidation perimeter (RTM1 and RTM2 fully consolidated)
 - Costs rationalization
- Capex up almost 3x vs 1Q06

Highlights & Recent Developments

Acquisition of AEM Trasporto Energia

- On April 20th, Terna SpA, through RTL, acquired from Iride Energia SpA the entire share capital of AEM Trasporto Energia SrI (AEM TE) and the Moncalieri substation
- Total consideration: 49.4 million
 - 38.8mn 100% of AEM TE (inclusive of 2.8mn positive cash)
 - 10.6mn Moncalieri station
- 0.66% of the NTG, third in the ranking of the remaining portion
- Closing subject to Antitrust Authority Approval

Sound domestic growth: 98.3% of NTG

Highlights & Recent Developments

Update on 2007-2011 Strategic Targets

Development of the Grid

- 2007-2016 National Development Plan approved by the Ministry of Economic Development
- On track with development capex program

Cost Efficiency

• Future lower telecom costs through the acquisition of optic fibres from Wind

Safety and Reliability

- Backbone direct ownership will consolidate system safety
- Action Plan to face the current water shortage issue

Agenda

Highlights & Recent Developments

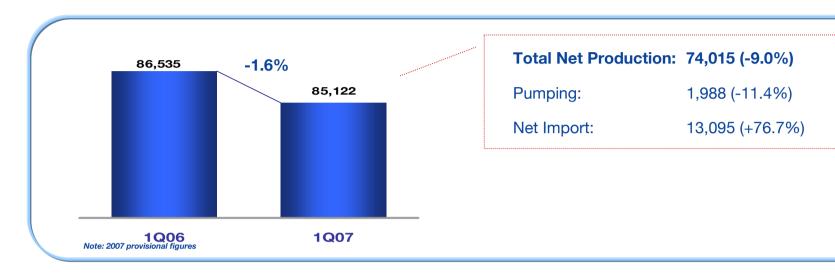
1Q07 Results

Closing Remarks

Annexes

In GWh

Energy Items



 April partially reabsorbed the 1Q negative trend



In mn Euro

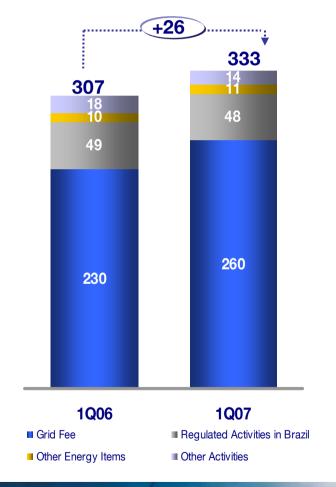
Financial Highlights

| | 1Q06 | 1Q07 | Δ% |
|--------------------|------|------|--------|
| Operating Revenues | 307 | 333 | 8.6% |
| Operating Expenses | 89 | 85 | -4.7% |
| EBITDA | 217 | 248 | 14.1% |
| EBITDA Margin (%) | 71% | 74% | |
| | | | |
| Capex | 43 | 120 | 180.1% |

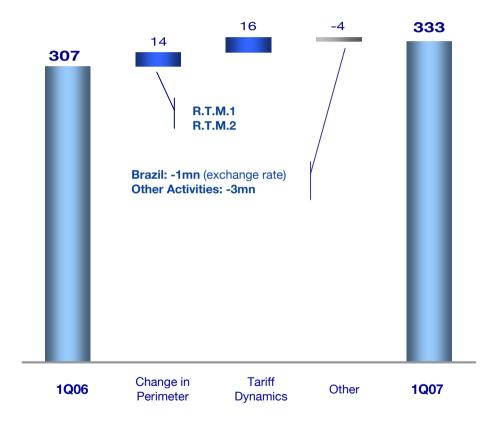
In mn Euro

Consolidated Revenues

Revenues by Nature



Revenues Breakdown

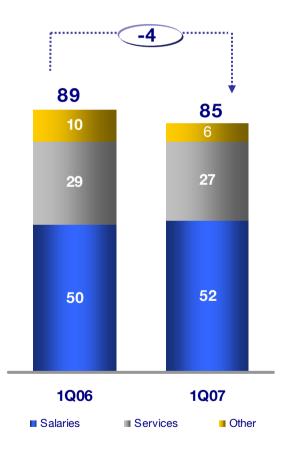


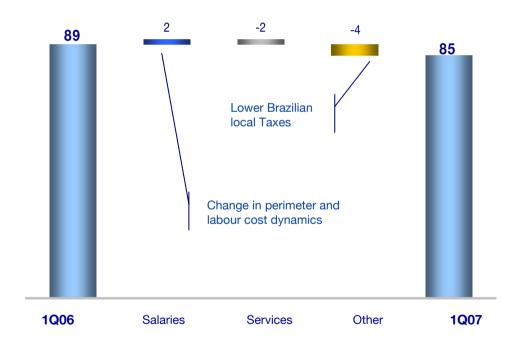
In mn Euro

Consolidated Costs

Costs by Nature⁽¹⁾

Costs Breakdown





(1) Net of capitalized costs



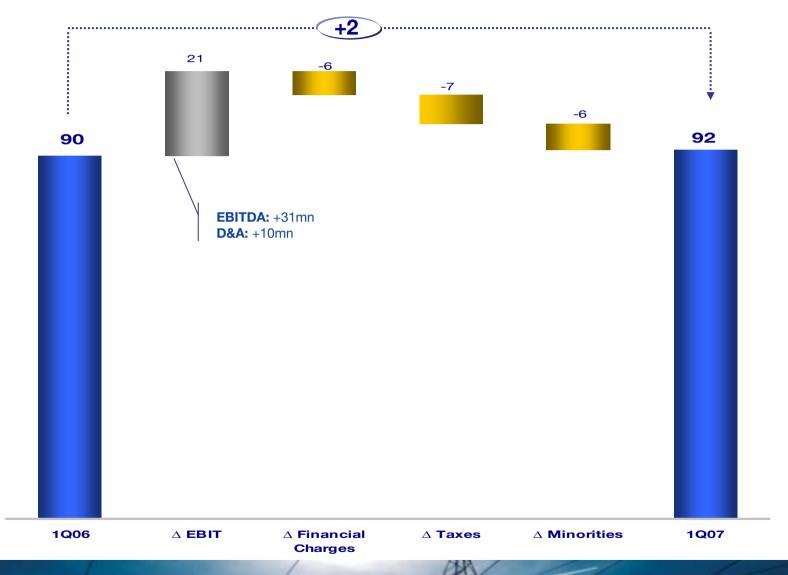
In mn Euro

From EBITDA to Net Income

| | Consc | olidated | Ch | ange | |
|---------------------------|-------------|-------------|----|-------|--|
| | 1Q06 | 1Q07 | mn | Δ% | |
| EBITDA | 217 | 248 | 31 | 14.1% | |
| EBITDA Margin (%) | 71 % | 74 % | | | |
| Italiy EBITDA Margin (%) | 70% | 73% | | | |
| Brazil EBITDA Margin (%) | 77% | 86% | | | |
| D&A | 49 | 58 | 10 | 19.8% | |
| EBIT | 169 | 190 | 21 | 12.4% | |
| Financial (Income) Charge | 19 | 25 | 6 | 31.7% | |
| Taxes | 60 | 67 | 7 | 12.1% | |
| Tax rate (%) | 39.8% | 40.5% | | | |
| Total Net Income | 90 | 98 | 8 | 8.7% | |
| Minority Interest | 0 | 6 | 6 | | |
| Group Net Income | 90 | 92 | 2 | 1.7% | |

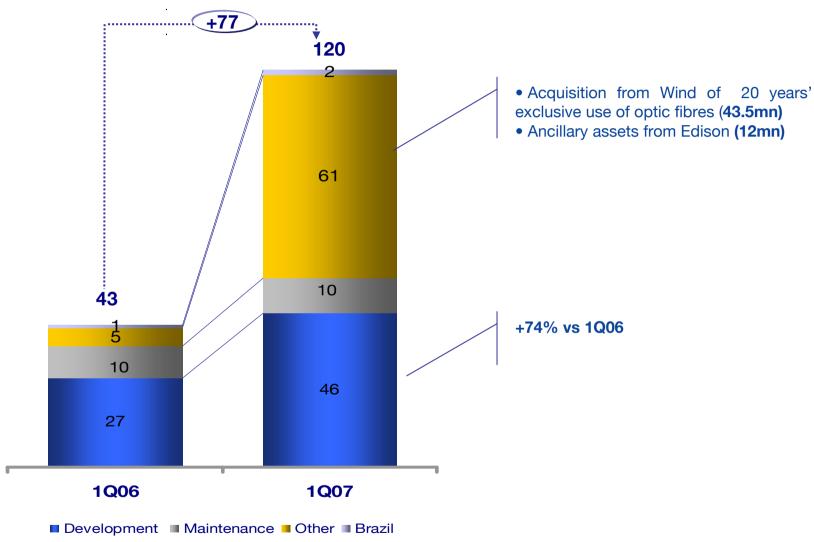
In mn Euro

Consolidated Net Income Evolution



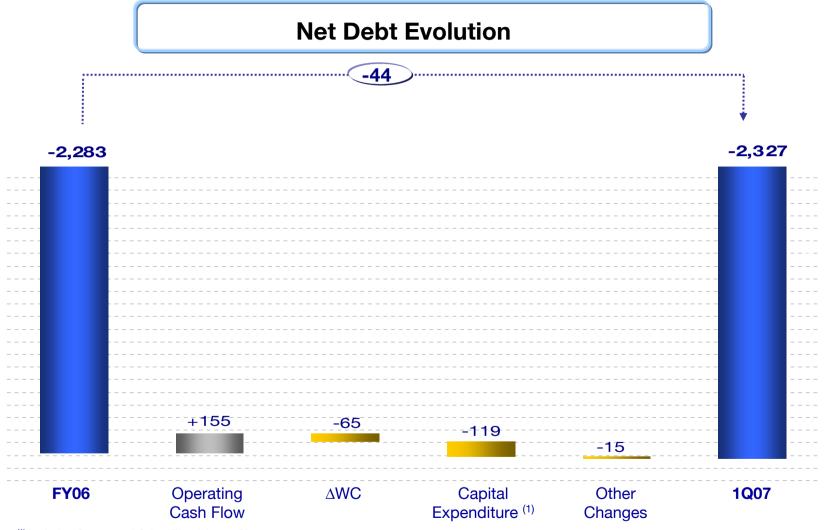
In mn Euro

Capex Breakdown



In mn Euro

Consolidated Net Debt







Agenda

Highlights & Recent Developments

1Q07 Results

Closing Remarks

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Closing Remarks

Our Future Focus

Besides strategic targets, one clear priority: tariff review for the 3rd Regulatory Period

Agenda

Highlights & Recent Developments

1Q07 Results

Closing Remarks

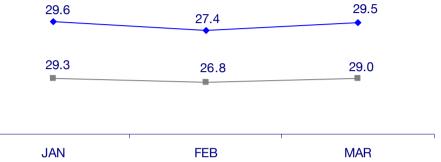
Annexes

Italian Electricity Market Evolution

Energy Demand

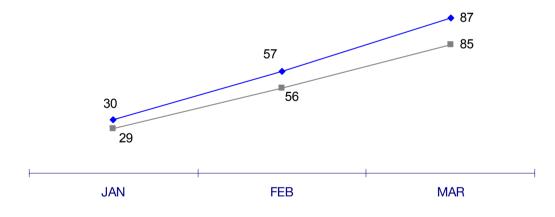
TWh

Monthly Trend



→ 2006 **—** 2007

Cumulated Trend



Source: 2006, 2007 TERNA monthly reports



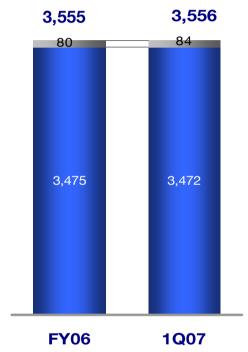
In mn Euro

Consolidated - Income Statement

| | 1Q06 | 1Q07 | Δ% |
|--------------------------------|-------|-------|--------|
| Operating Revenues | 307 | 333 | 8.6% |
| Grid Fee | 230 | 260 | 13.2% |
| Other Energy Items | 10 | 11 | 2.9% |
| Regulated Activities in Brazil | 49 | 48 | -2.1% |
| Other Activities | 18 | 14 | -18.6% |
| Operating Expenses | 89 | 85 | -4.7% |
| Salaries | 50 | 52 | 3.0% |
| Services | 29 | 27 | -5.6% |
| Other | 10 | 6 | -39.4% |
| EBITDA | 217 | 248 | 14.1% |
| Italy | 180 | 207 | 15.2% |
| Brazil | 37 | 41 | 8.8% |
| D&A | 49 | 58 | 19.8% |
| EBIT | 169 | 190 | 12.4% |
| Financial (Income) Charge | 19 | 25 | 31.7% |
| Taxes | 60 | 67 | 12.1% |
| Tax rate (%) | 39.8% | 40.5% | |
| Total Net Income | 90 | 98 | 8.7% |
| Minority Interest | 0 | 6 | |
| Group Net Income | 90 | 92 | 1.7% |

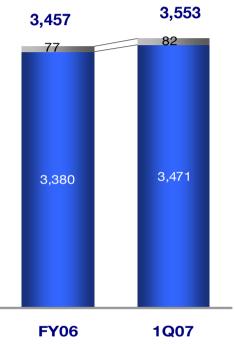
Headcount Evolution

Final Headcount



- Italy: -3
- Brazil: +4

Average Headcount



- Italy: +91
- Brazil: +5





In mn Euro

Consolidated - Balance Sheet

| | FY06 | 1 Q 07 | Δ% |
|----------------------------------|-------|---------------|--------|
| Assets | | | |
| PP&E | 5,159 | 5,243 | 1.6% |
| Intangible Asset, net | 299 | 302 | 1.0% |
| Financial Inv. and Other | 13 | 12 | -3.1% |
| Total Fixed Assets | 5,471 | 5,557 | 1.6% |
| Net WC | -412 | -347 | -15.8% |
| of which related to energy items | -140 | -98 | -30.0% |
| Funds | -618 | -617 | -0.2% |
| Net Invested Capital | 4,442 | 4,594 | 3.4% |
| Financed by: | | | |
| Net Debt | 2,283 | 2,327 | 1.9% |
| Total Shareholder's Equity | 2,159 | 2,267 | 5.0% |
| Terna Group | 2,009 | 2,116 | 5.3% |
| Minorities | 150 | 150 | 0.3% |
| D/E ratio | 1.06 | 1.03 | -2.9% |

In mn Euro

Consolidated - Cash Flows

| | 1Q06 | FY06 | 1Q07 |
|--|------|------|------|
| Net Income | 90 | 370 | 98 |
| Depreciation ⁽¹⁾ | 49 | 212 | 58 |
| Net Change in Funds | 12 | 2 | -1 |
| Operating Cash Flows | 151 | 584 | 155 |
| Change in WC | 8 | 233 | -65 |
| of which related to energy items | -45 | 146 | 41 |
| Cash Flow from Operating Activities | 158 | 817 | 90 |
| Capital Expenditures | -43 | -353 | -120 |
| Other Fixed Asset Changes | -38 | -389 | 0 |
| Free Cash Flow ⁽²⁾ | 78 | 75 | -29 |
| Dividends | - | -266 | -12 |
| Change in Capital | - | 145 | 4 |
| Change in Financial Position (2) | 78 | -45 | -37 |

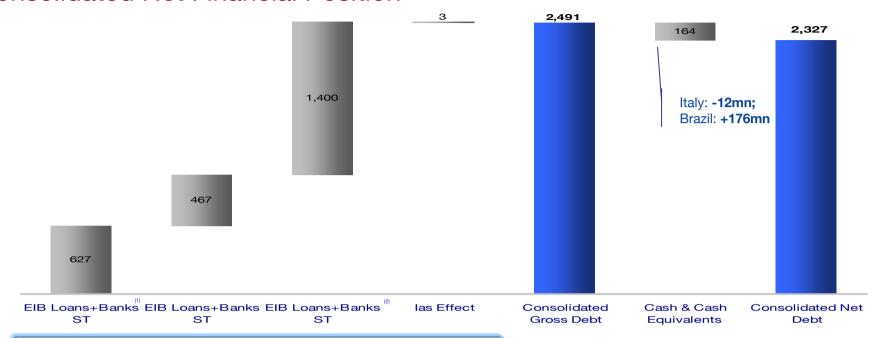
⁽¹⁾ Net of assets disposals

⁽²⁾ Not including $\Delta \in /\$ R exchange rates and Δ fair value on Bonds



In mn Euro

Consolidated Net Financial Position



*2,2*83

(4)

37

11

2,327

+44

Change in Net Financial Position

Net Debt 31/12/06

 Δ Fair value on Bonds and Derivatives

Change in Financial Position

 Δ Exchange Rates

Net Debt 31/03/07

Change in Net Debt

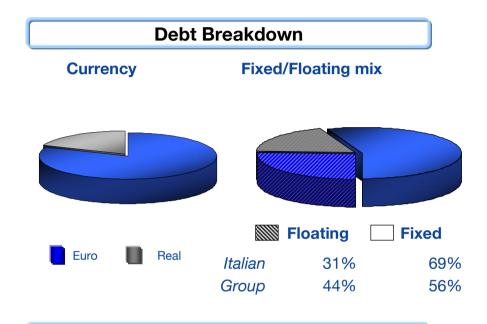
- (1) EIB (European Investment Bank) Loans
- (2) No recourse project finance debt



Financial Structure

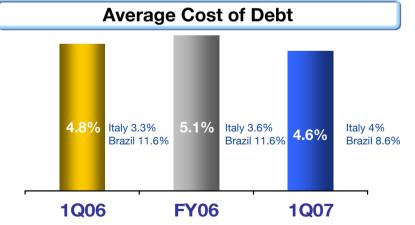
| Financial Ratios | | | | |
|---------------------|-----------|-----------|--|--|
| | FY06 | 1Q07 | | |
| Net Debt (€mn) | 2,283 | 2,327 | | |
| Avg. Maturity (yrs) | 12.1 | 11.9 | | |
| LT Debt Ratings | | | | |
| S&P's | AA- | AA- | | |
| Moody's Fitch | Aa3 AA | Aa3 AA | | |

Gross Debt by Instrument (€mn)



2,491 Brazilian Debt 467 EIB Loans 632 Terna SpA Bonds 1,392

1Q07





In mn Euro

TERNA Participações (IAS)

| | 1Q06 | 1Q07 | Δ % |
|------------------------|------|------|------------|
| Operating Revenues | 49 | 48 | -1.9% |
| Operating Expenses (1) | 11 | 7 | -37.5% |
| EBITDA | 37 | 41 | 9.0% |
| D&A | 5 | 5 | 1.6% |
| EBIT | 33 | 36 | 10.0% |
| Net Interest Expenses | 13 | 9 | -36.2% |
| Taxes | 7 | 9 | 16.8% |
| Net Income | 12 | 19 | 58.6% |
| Net Invested Capital | 628 | 658 | 4.7% |
| Financed by | | | |
| Net Debt | 432 | 291 | -32.6% |
| Shareholders' Equity | 196 | 367 | 86.9% |

(1) Net of capitalized costs



In mn BRL\$

TERNA Participações (BRL\$)

| | IAS | | | Bra | zilan G/ | ΔP | |
|-----------------------------------|---------------|------|------------|-----|---------------|--------------------------|------------|
| | 1 Q 06 | 1Q07 | Δ % | l | 1 Q 06 | 1Q07 | Δ % |
| Operating Revenues | 127 | 132 | 4.1% | | 112 | 131 | 16.9% |
| Operating Expenses ⁽¹⁾ | 30 | 20 | -33.6% | | 15 | 17 | 16.6% |
| EBITDA | 97 | 113 | 15.7% | | 98 | 114 | 16.9% |
| D&A | 12 | 13 | 7.9% | | 15 | 17 | 12.3% |
| EBIT | 85 | 99 | 16.8% | | 82 | 97 | 17.8% |
| Net Interest Expenses | 35 | 24 | -32.3% | | 16 | 25 | 60.0% |
| Taxes | 19 | 24 | 24.0% | | 24 | 24 | 0.2% |
| Net Income | 31 | 52 | 68.4% | | 43 | 48 ⁽²⁾ | 12.0% |
| Net Debt | 1,142 | 791 | -30.7% | | 1,151 | 797 | -30.8% |

⁽²⁾ Net Income 1Q07 net of Interest on Equity 9.8mnBRL\$



⁽¹⁾ Net of capitalized costs

Exchange Rates

| | 1Q06 | 1Q07 | FY06 |
|-----------------------------|-------|-------|-------|
| Closing Rate Euro/BRL\$ | 2.6 | 2.7 | 2.8 |
| | | | |
| Average Rate for the Period | 2.6 | 2.8 | 2.7 |
| IGPM | 0.70% | 1.11% | 3.85% |

| Impacts on: (€mn) | 1Q07 |
|-------------------------|------|
| | |
| EDIT | 0.0 |
| EBIT | -2.2 |
| Net Financial Interests | -0.6 |
| Net Income | -1.2 |

Acquisition of Italian Grid Portions

Aem Trasporto Energia Srl

Financial 31/12/2006

Assets

| In mn Euro | | | | | |
|----------------------|-------|---------------------------------|--------|---------------|--------|
| | | Terna ⁽³⁾ | | AEM Torino | Terna |
| Operating Revenues | 7.6 | | | | |
| Operating Expenses | 3.3 | Circuit Lines Km ⁽¹⁾ | 46,237 | + 220 | 46,457 |
| EBITDA | 4.3 | Oll Cult Lines Killy | 40,201 | 1 220 | |
| EBITDA Margin (%) | 56.5% | Substations n. ⁽²⁾ | 369 | + 5 | 374 |
| Net Income | 1.7 | Bays n. | 4,358 | + 40 | 4,398 |
| Total Fixed Assets | 27.1 | % of Grid | 97.6 | +0.7 | 98.3 |
| Cash | 2.8 | | | | |
| Shareholder's Equity | 28.6 | | | | |

- (1) 380kV, 220kV, <150kV
- (2) Including 5 substations not owned but managed by Novatrans

(3) As 31 December 2006



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