## **FY12 Consolidated Results**

Giuseppe Saponaro Chief Financial Officer

MARCH 15th, 2013





### **Agenda**

Highlights	3
FY12 Results	4
Annexes	11



### **Highlights**

### 2012 Results

- Sound growth and capex at record level
  - Revenues +10.4%, at 1,806€mn
  - EBITDA +13.0%, at 1,390€mn
  - Group Net Income +5.5%, at 464€mn
  - Capex at 1,235€mn
- Contribution from Non Traditional Activities: EBITDA 64€mn

### Regulatory **Framework**

- News flow on batteries
  - Regulator set incentive schemes applicable to each project\*
  - 8 pilot projects eligible for 2% incentive

### **FY12 Results**

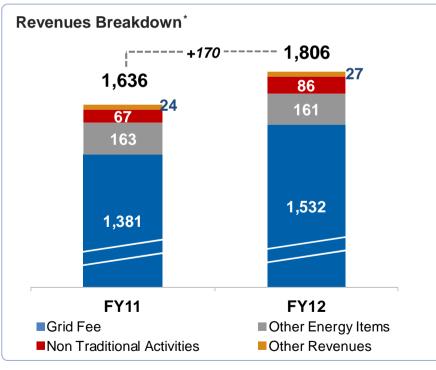
#### Consolidated Revenues

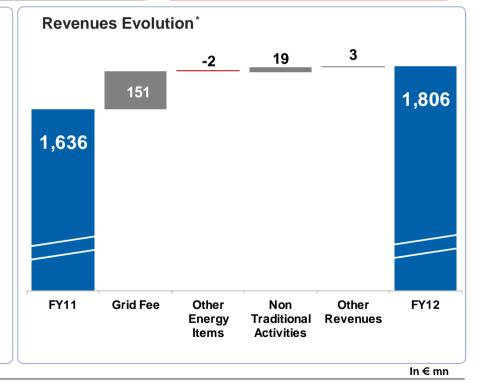
Total Revenues +10.4% yoy at 1,806<sub>€mn</sub>

Grid Fee +10.9% <sub>yoy</sub> at 1,532<sub>∈mn</sub>



Non Traditional Activities Revenues 86 €mn







<sup>\*</sup> In resolution n° 11/07 the Regulator redefined the perimeter of Terna's activities for the Fourth Regulatory Period, moving the Energy Operation Activities from Transmission to Dispatching

### **FY12 Results**

### Consolidated Costs & EBITDA



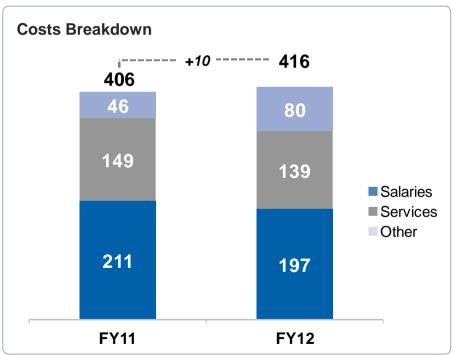


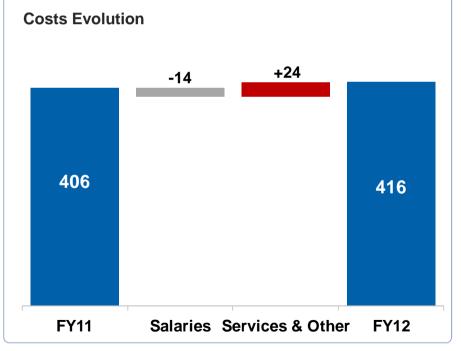
**77%**+1.8<sub>pp yoy</sub>



Non Traditional Activities EBITDA

**64** ∈mr





In € mn

### **FY12 Results**

### From EBIT to Net Income

**+15.9%** yoy at 969<sub>€mn</sub>



€ mn	FY11	FY12	Δ	Δ %
EBITDA	1,230	1,390	160	13.0%
D&A	394	421	27	6.9%
EBIT	836	969	133	15.9%

Profit Before Taxes
+22.5% yoy
at 876<sub>€mn</sub>



Net Financial Expenses	121	93	-28	-23.1%
PBT	715	876	161	22.5%

+5.5% yoy
at 464<sub>€mn</sub>



Tax Rate	54.3% <sup>*</sup>	47.0%		
Taxes	388	412	24	6.2%
Net Income Continuing Operations	327	464	137	41.9%
Net Income Discontinued Operations	113	0	-113	
Group Net Income	440	464	24	5.5%



### **FY12 Results**

### Capex Breakdown

**Total Regulated Capex** 

1,180<sub>€mn</sub>

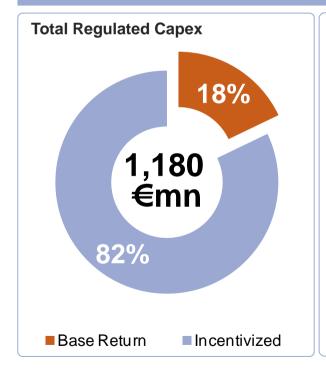
+59<sub>€mn</sub> vs FY11



**Incentivized Capex** 

**82%** of Reg. Capex at 969<sub>€mn</sub>





Capex Breakdown <sub>∈mn</sub>				
Category	FY11	FY12	Δ <sub>yoy</sub>	∆ % <sub>yoy</sub>
13 / 14 <sup>1</sup>	557	590	33	6%
12	349	379	30	9%
Incentivized Capex	906	969	63	7%
l1	215	211	-4	-2%
Total Regulated Capex	1,121	1,180	59	5%
Other <sup>2</sup>	108	55	-53	
Total Group Capex	1,229	1,235	6	0.5%

**<sup>₹</sup>Terna** 

<sup>1.</sup> Figures in accordance to the resolution AEEG 40/2013

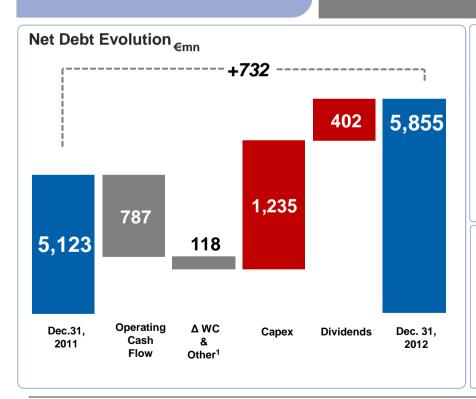
<sup>2.</sup> Capitalized Financial Charges + Non Traditional Capex NOTE: I1=Base Return; I2, I3, I4= Incentivized Return

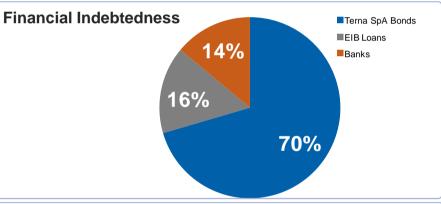
### **FY12 Results**

Net Debt Evolution & Financial Structure

**Net Debt** 5,855<sub>€mn</sub> Fix/Floating Ratio 78/22%

Avg. Maturity years





	M/L	Term	Outlook			
	Terna <sup>2</sup>	Terna <sup>2</sup> Sovereign		Sovereign		
S&P	A-	BBB+	Negative	Negative		
Moody's	Baa1	Baa2	Negative	Negative		
Fitch	A-	BBB+	Negative	Negative		
_As of March, 15	2013					

Including Other Fixed Assets Changes, Change in Capital & Other
 Government Related Entity

# FY12 Results Dividend

Consistently with the dividend policy, BoD proposed

2012 Total Dividend at 20<sub>€cents</sub>

2012

**Final Dividend** 

13 <sub>€cents</sub>

Ex Dividend Date: June 24th 2013

Payment Date\*: June 27th 2013

# THANK YOU. QUESTIONS?

Giuseppe Saponaro Chief Financial Officer

**FY12 Consolidated Results** MARCH 15<sup>th</sup>, 2013

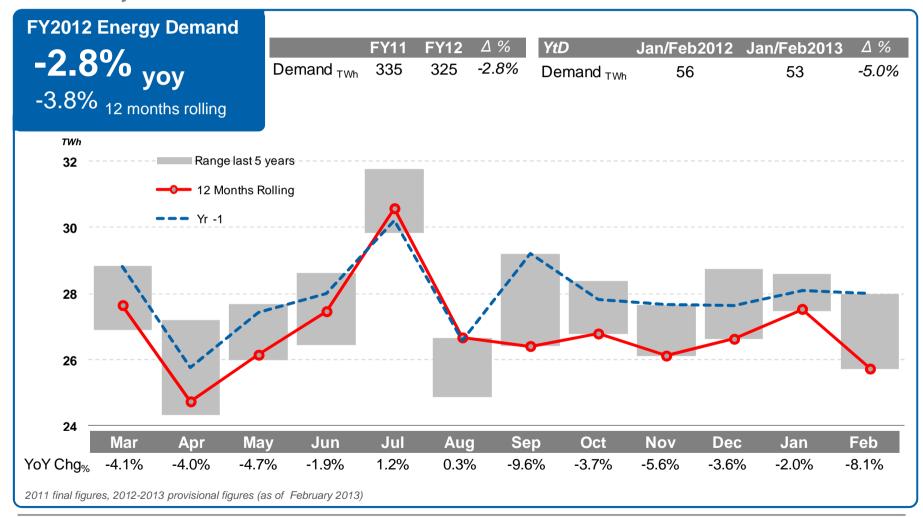


# **ANNEXES**



### **Annexes**

### **Electricity Market Trends**





### **Annexes**

### **Consolidated Income Statement**

€ mn	FY11	FY12	Δmn	Δ%
Operating Revenues	1,636	1,806	170	10.4%
of which				
Grid Fee	1,381	1,532	151	10.9%
Other Energy Items	163	161	-2	-1.2%
Other Activities <sup>1</sup>	92	113	21	22.8%
Operating Expenses	406	416	10	2.5%
of which				
Salaries	211	197	-14	-6.6%
Services & Other	195	219	24	12.3%
EBITDA	1,230	1,390	160	13.0%
D&A	394	421	27	6.9%
EBIT	836	969	133	15.9%
Net Financial Charges	121	93	-28	-23.1%
Pre Tax Profit	715	876	161	22.5%
Taxes	388	412	24	6.2%
Tax Rate (%)	54.3% <sup>2</sup>	47.0%		
Net Income Continuing Operations	327	464	137	41.9%
Net Income Discontinued Operations	113	0		
Group Net Income	440	464	24	5.5%



<sup>1.</sup> Other Revenues + Non Traditional Revenues

<sup>2.</sup> Affected by the one-off impact on the Deferred Tax Fund, mainly due to the Robin Hood Tax

### **Annexes**

### Consolidated Balance Sheet

€ mn	FY11	FY12	Δmn
Assets			
PP&E	8,618	9,342	724
Intangible Asset, net	471	471	0
Financial Inv. And Other	74	81	7
Total Fixed Assets	9,163	9,894	731
Net WC	-724	-771	-47
Funds	-565	-474	91
Total Net Invested Capital	7,874	8,649	775
Financed by			
Consolidated Net Debt	5,123	5,855	732
Total Shareholder's Equity	2,751	2,794	43
D/E Ratio Continuing Operations	1.9	2.1	
Number of Shares ('000)	2,010	2,010	



### **Annexes**

### Consolidated Cash Flows

€ mn	FY11	FY12
Net Income	327	464
Depreciation*	391	421
Net Change in Funds	0	-98
Operating Cash Flow	717	787
Change in Working Capital	343	47
Cash Flow from Operating Activities	1,060	834
Capital Expenditures	-1,229	-1,235
Other Fixed Asset Changes	-21	90
Free Cash Flow	-190	-311
Dividends	-422	-402
Change in Capital and Other	-18	-19
PV Disposal	229	(
Change in Net Cash (Debt)	-401	-732

### **Annexes Quarterly Analysis**

€ mn	1Q11	1Q12	Δ	2Q11	2Q12	Δ	3Q11	3Q12	Δ	4Q11	4Q12	Δ
Operating Revenues	385	432	47	409	425	16	421	442	22	421	507	86
of which												
Grid Fee	352	384	33	337	362	25	352	389	37	341	397	<i>5</i> 6
Other Energy Items	13	27	14	47	40	-7	42	28	-15	26	29	3
Other Activities <sup>1</sup>	14	15	1	17	15	-2	19	18	0	43	66	23
IFRIC 12	6	5	-1	9	9	0	8	7	0	12	16	
Operating Expenses	90	92	2	98	96	-2	88	82	-6	131	146	16
EBITDA	295	340	45	312	329	17	333	360	27	291	361	70
D&A	95	101	6	98	103	6	96	106	10	105	110	5
EBIT	200	239	39	214	226	12	237	254	17	186	251	65
Net Financial Charges	25	31	6	33	31	-2	30	10	-20	33	21	
Pre Tax Profit	174	208	33	181	195	13	207	244	37	152	230	78
Taxes	60	93	33	62	87	25	216 <sup>2</sup>	110	-105	50	121	72
Net Income Continuing Operations	114	114	0	119	108	-12	-9	134	142	102	109	6
Net Income Discontinued Operations	59	0	-59	36	0	-36	0	0	0	18	0	-18
Group Net Income	173	114	-59	155	108	-47	-9	134	142	121	109	-12



<sup>1 .</sup> Non Traditional Revenues + Other Revenues
2. Including the total effects related to the introduction of "Robin Hood Tax"

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