1H12 Consolidated Results

Flavio Cattaneo Chief Executive Officer

Giuseppe Saponaro Chief Financial Officer

JULY 24th, 2012



1H12 CONSOLIDATED RESULTS JULY 24th 2012

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HighlightsStrategic Overview

2012 on Track

- Sound results
- Good underlying financial and operating performance
- 1H Capex in line with record breaking levels

Good Strategic Progress

- Strong focus on pending regulatory issues
 - So far, issued the regulation for pilot projects on batteries
- EMTN programme updated (up to 5€bn)

Risk Adverse Attitude

- Hedged on volatility factors
 - Energy Demand
 - Inflation
 - Sovereign



HighlightsRisk Adverse Attitude

VOLATILITY ON

Energy Demand

-2.1% yoy* at 162_{GWh}

Price Dynamics

Inflation

Sovereign

10_{vrs} Bond Yield

TERNA'S HEDGING FACTORS

Mitigation on Volumes

Till 2012 confirmation of previous mechanism

From 2013 binomial tariff

Regulatory Period

Full recognition

end **2013**

Risk Free Interim Review

^{* 1}H12 vs. 1H11, based on 2011 final figures and 2012 provisional figures



1H12 CONSOLIDATED RESULTS JULY 24th 2012

Highlights

2012 on Track

P&L RESULTS

BALANCE SHEET

CAPEX

Total Revenues

+7.9% _{yoy} at 857_{€mn}



Net Debt

5,887_{∈mn} +764_{∈mn vs. FY11}

Total Group Capex

551_{€mn}

+8_{€mn} vs. 1H11

EBITDA

+10.3% you at 669_{€mn}



Refinancing

No Needs

Net Income Cont.Op.





* applying Robin Hood Tax in 1H11, -4.9% as reported



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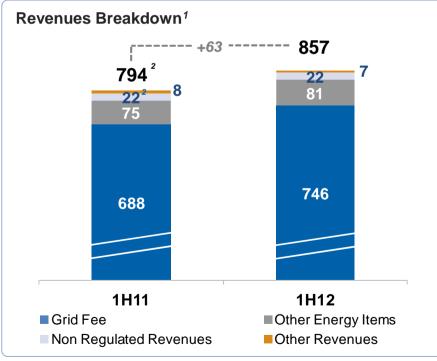
1H12 Results

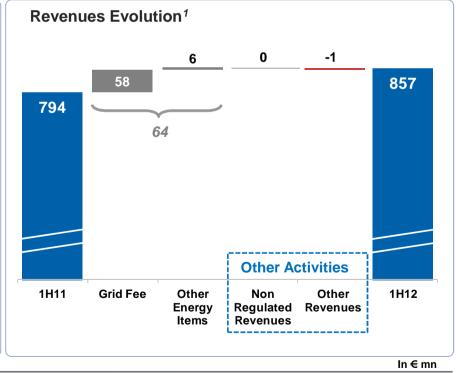
Consolidated Revenues

Total Revenues Grid Fee at **857**_{€mn} at **746**_{€mn} at **29**_{€mn}









Terna

2. 2011 figures restated according to IFRS5

^{1.} In resolution n° 11/07 the Regulator redefined the perimeter of Terna's activities for the Fourth Regulatory Period, moving the Energy Operation Activities from Transmission to Dispatching

1H12 Results

Consolidated Costs & EBITDA

Total Operating Costs

Stable yoy

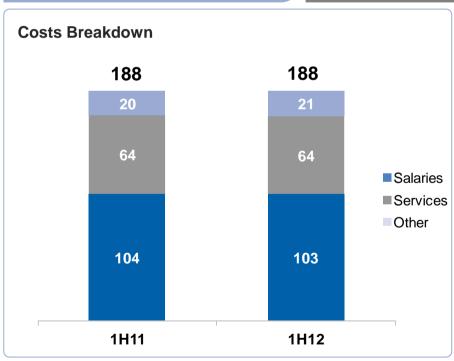
at 188_{€mn}

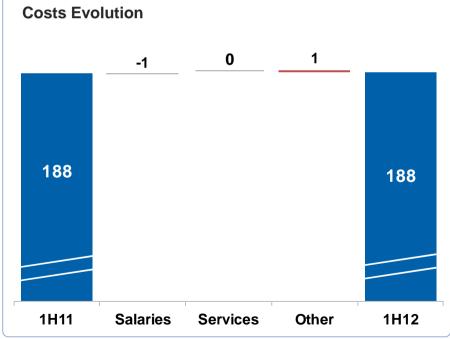
+10.3% yoy at 669_{€mn}



78.1% + 1.7_{pp yoy}







In € mn

1H12 Results

From EBIT to Net Income

EBIT +12.2% yoy at **464**_{€mn}



€ mn	1H11	1H12	Δ	Δ %
D&A	193	205	12	6.1%
EBIT	414	464	51	12.2%

Profit Before Taxes +13.1% yoy at **402**_{€mn}



Net Financial Expenses	58	62	4	6.9%
PBT	356	402	47	13.1%

Tax Rate Impacted by **Robin Hood Tax**

Tax Rate	34.4% 1		+10.4 pp	
Taxes	122 1	180	58	47.4%

Net Income Cont. Op.

+13.2% yoy²

at **222**_{€mn}



Net Income Continuing Operations	233	222	-11	-4.9%
Net Income Adj. Continuing Operations	196	222	26	13.2%
Net Income Discontinued Operations	95 ³	0	-95	
Group Net Income	328	222	-106	-32.4%



- 1. Including 0.9 €mn restated for redemption of goodwill
- 1. Including 0.9 € IIII Testated for redomption 5.5 5.2.2.
 2. Vs 1H11 Net Income adjusted applying Robin Hood Tax
 - 3. 2011 figures restated according to IFRS5

1H12 Results

Capex Breakdown

Total Group Capex

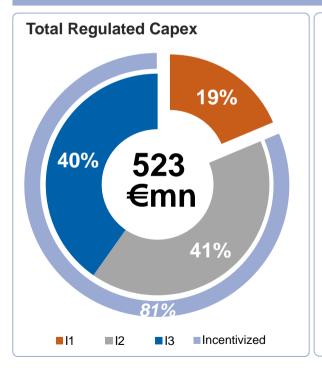
+2%

at 551_{€mn}

Incentivized Capex

81% of Reg. Capex

at 426_{€mn}



Capex Breakdown $_{\in mn}$

	1H11	1H12	△ yoy	Δ % $_{yoy}$
13	246	211	-36	-15%
l2	160	215	55	34%
I1	85	98	12	14%
Total Regulated Capex	492	523	31	6%
Other*	51	28	-23	
Total Group Capex	543	551	8	2%

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^{*} Not included in RAB + Capitalized Financial Charges + Non Traditional Capex

1H12 Results

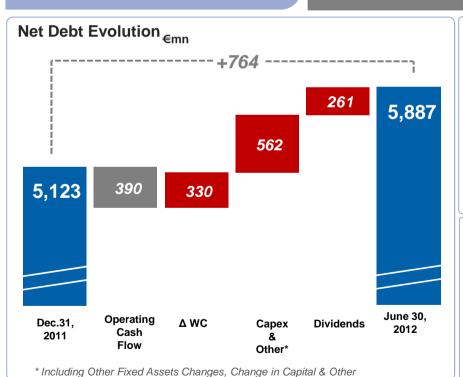
Net Debt Evolution & Financial Structure

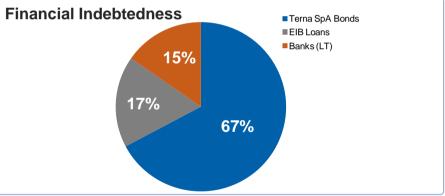
Net Debt
5,887_{€mn}

Fix/Floating Ratio 48/52%

Avg. Maturity

8 years





Rating	M/L	Term	Outlook		
	Terna*	Sovereign	Terna*	Sovereign	
S&P	A-	BBB+	Negative	Negative	
Moody's	Baa1	Baa2	Negative	Negative	
Fitch	Α	A-	Negative	Negative	
* Government	Related Entity				

1H12 Results Closing Remarks

FY12 Outlook

- Solid 1H12 results supporting FY estimates
- Regulated capex expected in line with 2011

What's Next...

- Sustain focus on:
 - Securing appropriate regulatory outcomes
 - Developing Non Traditional Activities



THANK YOU. QUESTIONS?

Flavio Cattaneo Chief Executive Officer
Giuseppe Saponaro Chief Financial Officer

1H12 Consolidated Results JULY 24th, 2012

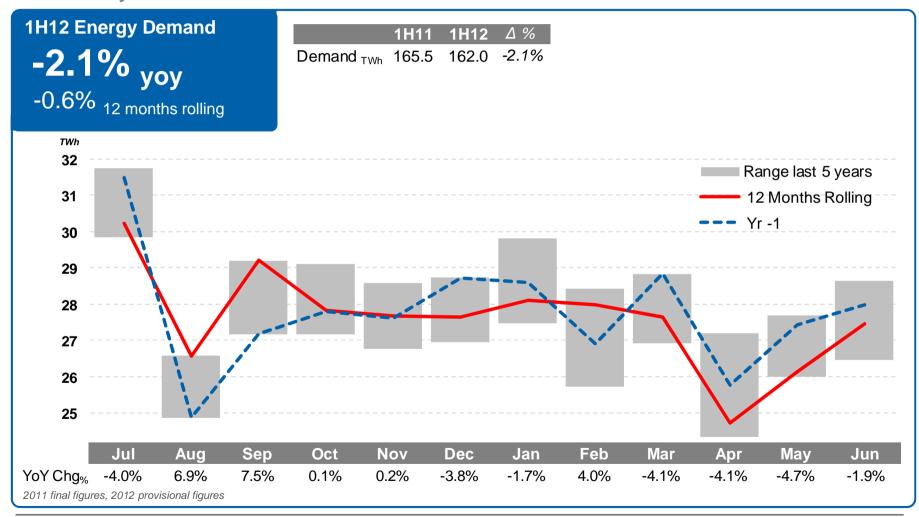


ANNEXES



Annexes

Electricity Market Trends





Annexes

Consolidated Income Statement

€ mn	1H11	1H12	Δmn	Δ%
Operating Revenues	794 ¹	857	63	7.9%
of which				
Grid Fee	688	746	58	8.5%
Other Energy Items	<i>7</i> 5	81	6	8.0%
Other Activities ²	31 ¹	29	-2	-5.5%
Operating Expenses	188	188	0	0.1%
of which				
Salaries	104	103	-1	-0.6%
Services	64	64	0	-0.5%
Other	20	21	1	5.0%
EBITDA	606	669	62	10.3%
D&A	193	205	12	6.1%
EBIT	414	464	51	12.2%
Financial Income & Equity Inv.	19	36	17	88.9%
Financial Charges	77	98	21	27.1%
Pre Tax Profit	356	402	47	13.1%
Taxes	122 ³	180	58	47.4%
Tax Rate (%)	34.4%	44.8%		
Net Income Continuing Operations	233	222	-11	-4.9%
Net Income Discontinued Operations	95 ¹	0		
Total Net Income	328	222	-106	-32.4%



^{1. 2011} figures restated according to IFRS5

^{2.} Other Revenues + Non Regulated Revenues

^{3.} Including 0.9 €mn restated for redemption of goodwil

Annexes

IFRIC 12

€ mn	1H11	1H12	Δ
Operating Revenues	794 ¹	857	63
of which			
Grid Fee	688	746	<i>5</i> 8
Other Energy Items	61	67	7
Other Activities ²	31 ¹	29	-2
IFRIC 12	15	14	-1
Operating Expenses	188	188	0
of which			
Salaries	101	102	1
Services	<i>5</i> 7	54	-3
<i>Other</i>	15	18	3
IFRIC 12	15	14	-1

- 2011 figures restated according to IFRS5
 Other Revenues + Non Regulated Revenues



Annexes

Quarterly Analysis

€ mn	1Q11	1Q12	Δ	2Q11	2Q12	Δ
Operating Revenues	385	432	47	409 ¹	425	16
of which						
Grid Fee	352	384	33	337	362	2
Other Energy Items	13	27	14	47	40	-
Other Activities ²	14	15	1	17 ¹	15	-2
IFRIC 12	6	5	-1	9	9	(
Operating Expenses	90	92	2	98	96	-2
EBITDA	295	340	45	312	329	1
D&A	95	101	6	98	103	(
EBIT	200	239	39	214	226	1
Financial Income & Equity Inv.	11	16	6	8	20	1
Financial Charges	36	47	12	41	51	
Pre Tax Profit	174	208	33	181	195	1
Taxes ³	60	93	33	62	87	2
Net Income Continuing Operations	114	114	0	119	108	-1
Net Income Discontinued Operations	59	0	-59	36	0	-3
Group Net Income	173	114	-59	155	108	-4

 ²⁰¹¹ figures restated according to IFRS5
 Other Revenues + Non Regulated Revenues
 Including restatement for redemption of goodwil

Annexes

Consolidated Balance Sheet

€ mn	FY11	1H12	Δmn
Assets			
PP&E	8,618	8,965	347
Intangible Asset, net	471	464	-7
Financial Inv. And Other	74	77	3
Total Fixed Assets	9,163	9,506	343
Net WC	-724	-394	330
Funds	-565	-530	35
Total Net Invested Capital	7,874	8,582	708
Financed by			
Consolidated Net Debt	5,123	5,887	764
Total Shareholder's Equity	2,751	2,695	-56
D/E Ratio Continuing Operations	1.9	2.2	
Number of Shares ('000)	2,010	2,010	



Annexes

Consolidated Cash Flows

€ mn	1H11	1H12
Net Income	233	222
Depreciation* Net Change in Funds	192 -10	203 -35
	_	
Operating Cash Flow	415	390
Change in Working Capital	-43	-330
Cash Flow from Operating Activities	373	59
Capital Expenditures	-543	-551
Other Fixed Asset Changes	-29	6
Free Cash Flow	-200	-486
Dividends	-261	-261
Change in Capital and Other	2	-16
PV Disposal	209	0
Change in Net Cash (Debt)	-250	-764

* Net of assets' disposal



Annexes

Focus on Sorgente-Rizziconi*

Technical Information



- Capex expected: over 700mn€
- 2x3 submarine cables (380kV): 38 km below the Strait of Messina
- 5Km underground cables and 60Km overhead lines,
 4 power substations

Work in Progress - Update



- Total Capex spent in 1H: 120mn€
- Main Activities:
 - 3 Cables already laid below the Strait
 - Excavation activity started
 - Power substations and overhead lines building on-going



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