



 **Terna** **FY16**
Consolidated Results
March 15th, 2017

Agenda

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Highlights

	FY 2015		FY 2016		Guidance
		Reported	$\Delta\%$ vs 2015		
Revenues	2,082 _{€mn}	2,103 _{€mn}	+1.0%	~ 2.1 _{€bn}	
EBITDA	1,539 _{€mn}	1,545 _{€mn}	+0.4%	~ 1.53 _{€bn}	
Group Net Income	596 _{€mn}	633 _{€mn}	+6.3%		
Capex	1,103 _{€mn}	854 _{€mn}	-23%	~ 0.9 _{€bn}	
Net Debt	8,003 _{€mn}	7,959 _{€mn}	-0.5%		
EPS	29.6 _{€cents}	31.5 _{€cents}		~ 29 _{€cents}	
DPS	20 _{€cents}	20.6 _{€cents} ¹	+3.0%		

FY16 Results

Revenues

KEY FIGURES

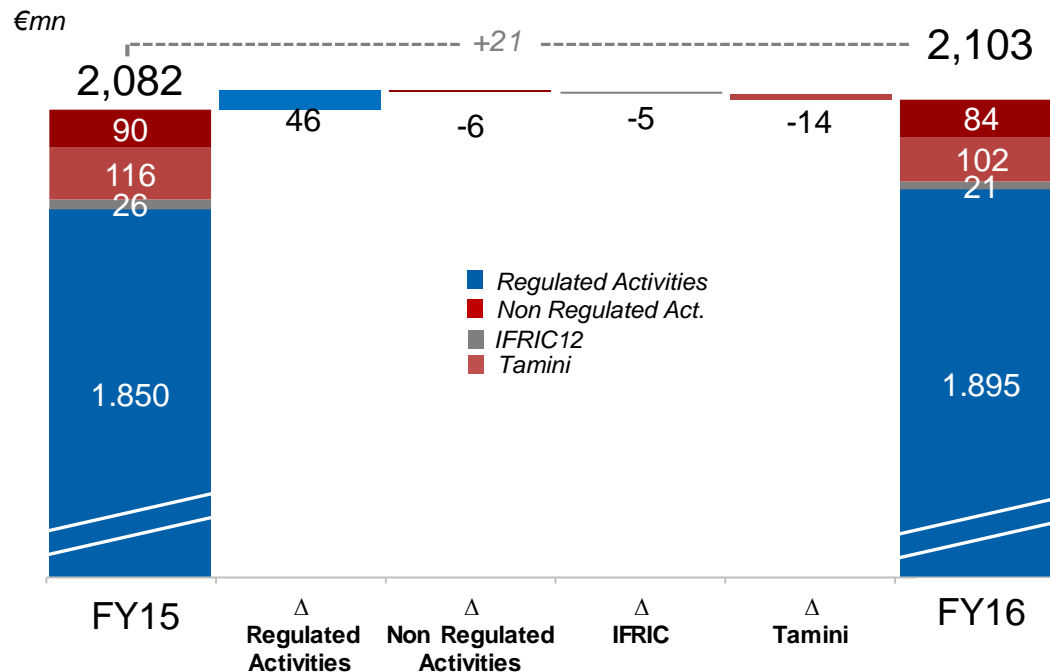
Total Revenues
2,103 €mn
 +1.0%_{yoy}

of which

Regulated Activities
1,895 €mn

Non Regulated Activities
187 €mn

TOTAL REVENUES EVOLUTION



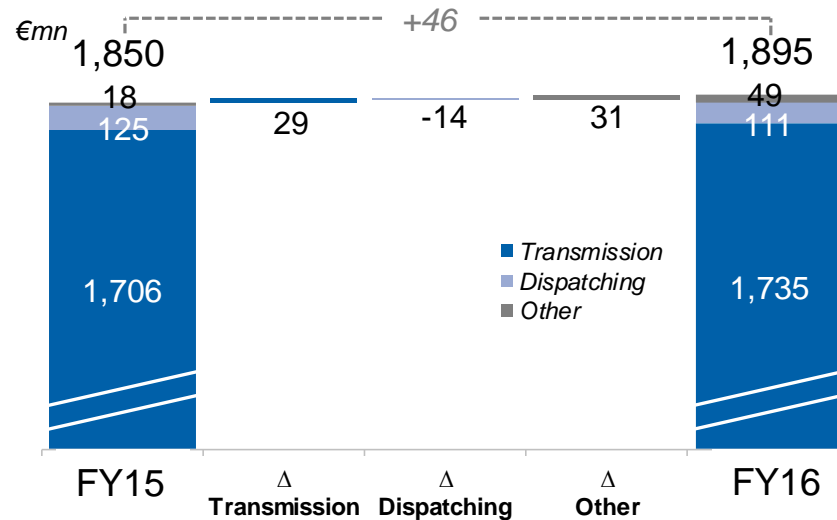
€ mn	FY15	FY16	Δ _{yoy}	Δ % _{yoy}
Regulated Activities	1,850	1,895	46	2.5%
Non Regulated Act. o/w Tamini	206	187	-20	-9.5%
Other Non Regulated Act.	90	84	-6	-6.7%
IFRIC12	26	21	-5	-19%
Total	2,082	2,103	21	1.0%

FY16 Results

Revenues Analysis

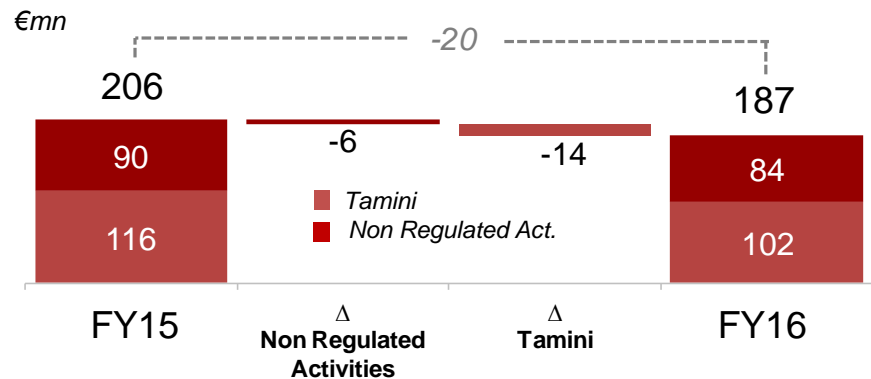
REGULATED ACTIVITIES

- >
Transmission
*RHV Grid acquisition
 offsets regulatory review*
- >
Other
Quality of Service



NON REGULATED ACTIVITIES

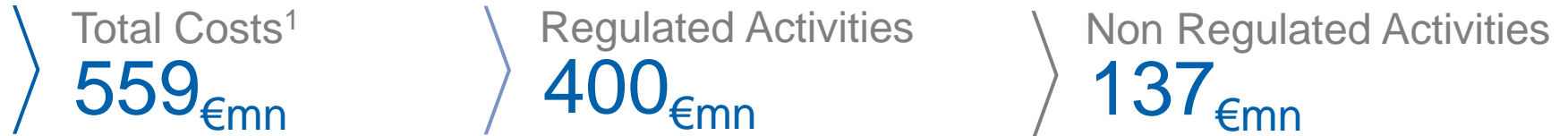
- >
Higher TLC, lower EPC



FY16 Results

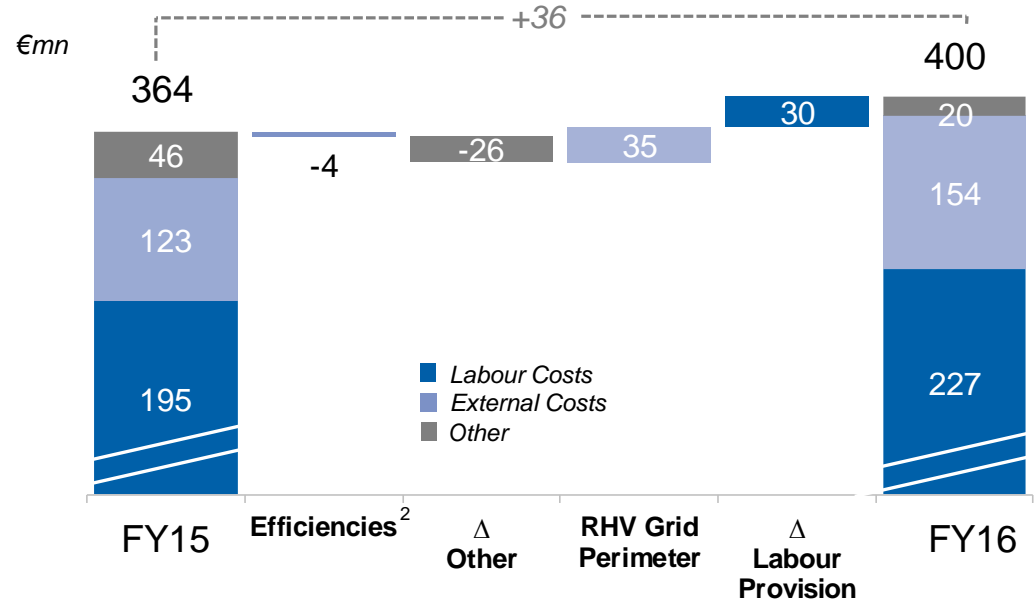
Opex Analysis

KEY FIGURES



REGULATED ACTIVITIES

- > **Other**
Quality of Service
- > **Labour**
Provision for Voluntary Turnover
- > **External**
RHV Grid Service Contract



FY16 Results

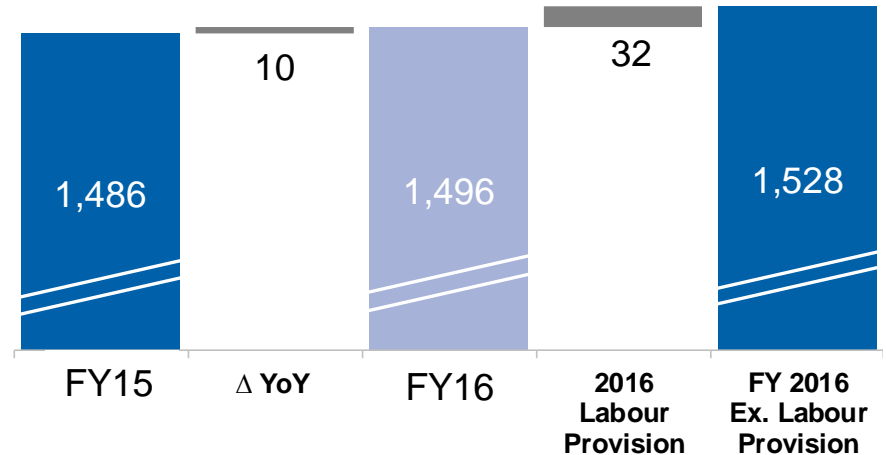
EBITDA Analysis

REGULATED ACTIVITIES

78.9% Margin

80.6% Margin
Net of Labour Provision

€mn



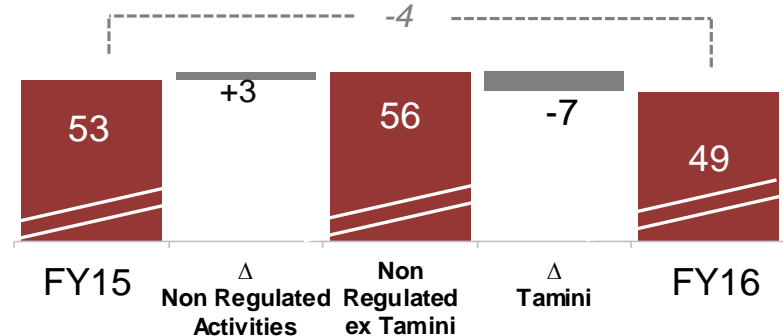
NON REGULATED ACTIVITIES

Non Regulated ex Tamini

56 €mn
EBITDA

66.5%
EBITDA Margin

€mn



FY16 Results

From EBITDA to Net Income

KEY FIGURES

Group EBITDA

1,545 €mn

+0.4%_{yoy}

Group EBITDA Margin

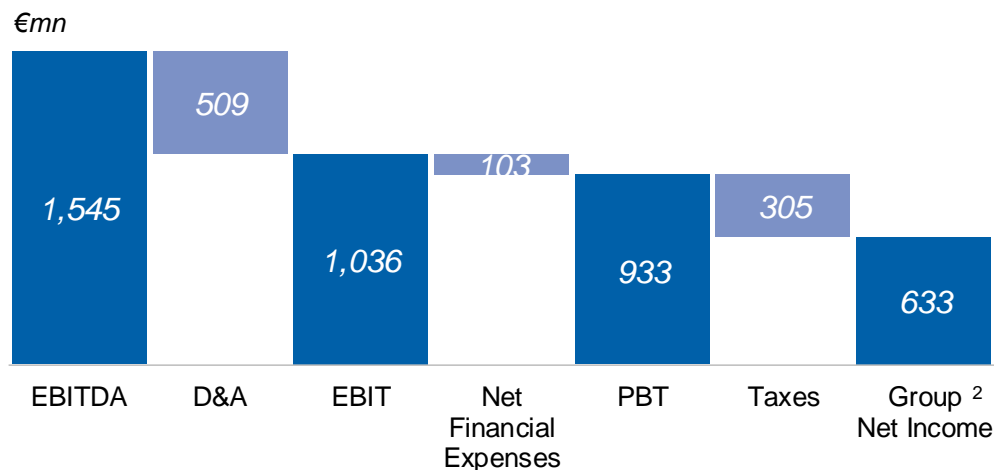
73.4%¹

Group Net Income²

633 €mn

+6.3%_{yoy}

PROFIT & LOSS



€ mn	FY15	FY16	Δ	Δ %
EBITDA	1,539	1,545	6	0.4%
<i>Ebitda %</i>	73.9%	73.4%		
D&A	517	509	-8	-1.6%
EBIT	1,022	1,036	14	1.3%
Net Financial Expenses	141	103	-38	-27%
PBT	881	933	52	5.9%
Tax Rate	32%	33%		
Taxes	286	305	19	6.7%
Group Net Income²	596	633	38	6.3%

FY16 Results

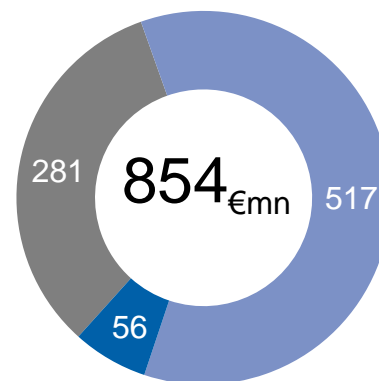
Capex

KEY FIGURES

Regulated Capex
799 €mn

BREAKDOWN

€mn



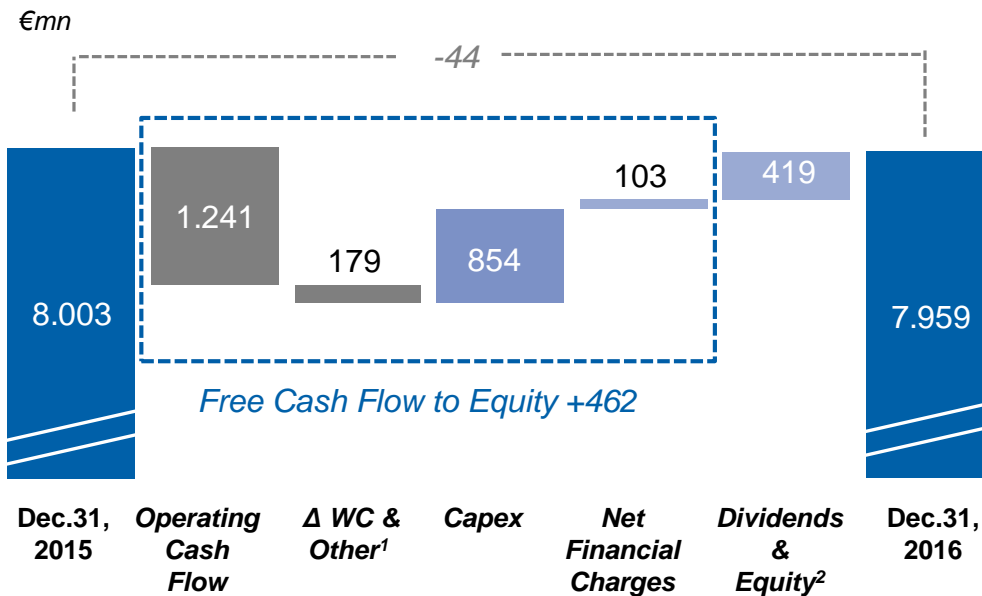
- Capex at 1% Incentive
- Capex at Base Return
- Other

Category (€mn)	FY15	FY16	Δ _{YOY}	Δ % _{YOY}
Capex at 1% Incentive		281		
Capex at Base Return		517		
Regulated Capex	1,035	799	-236	-23%
Other	68	56 ¹	-12	-18%
Total Group Capex	1,103	854	-249	-23%

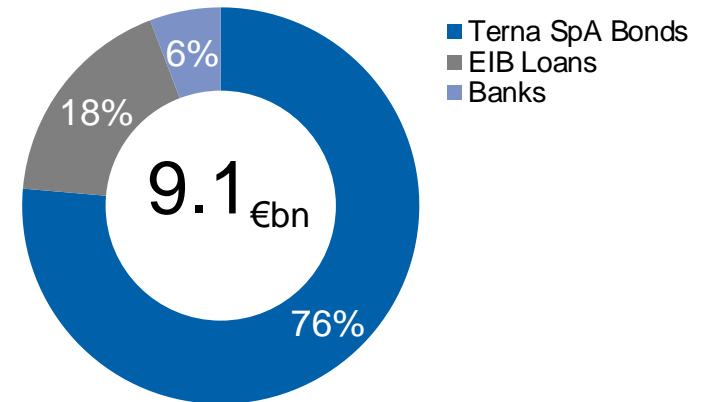
FY16 Results

Net Debt Evolution & Financial Structure

FCF AND NET DEBT EVOLUTION



GROSS DEBT BREAKDOWN³



Rating confirmed after new Plan⁴

> **THANK YOU.**
> QUESTIONS?

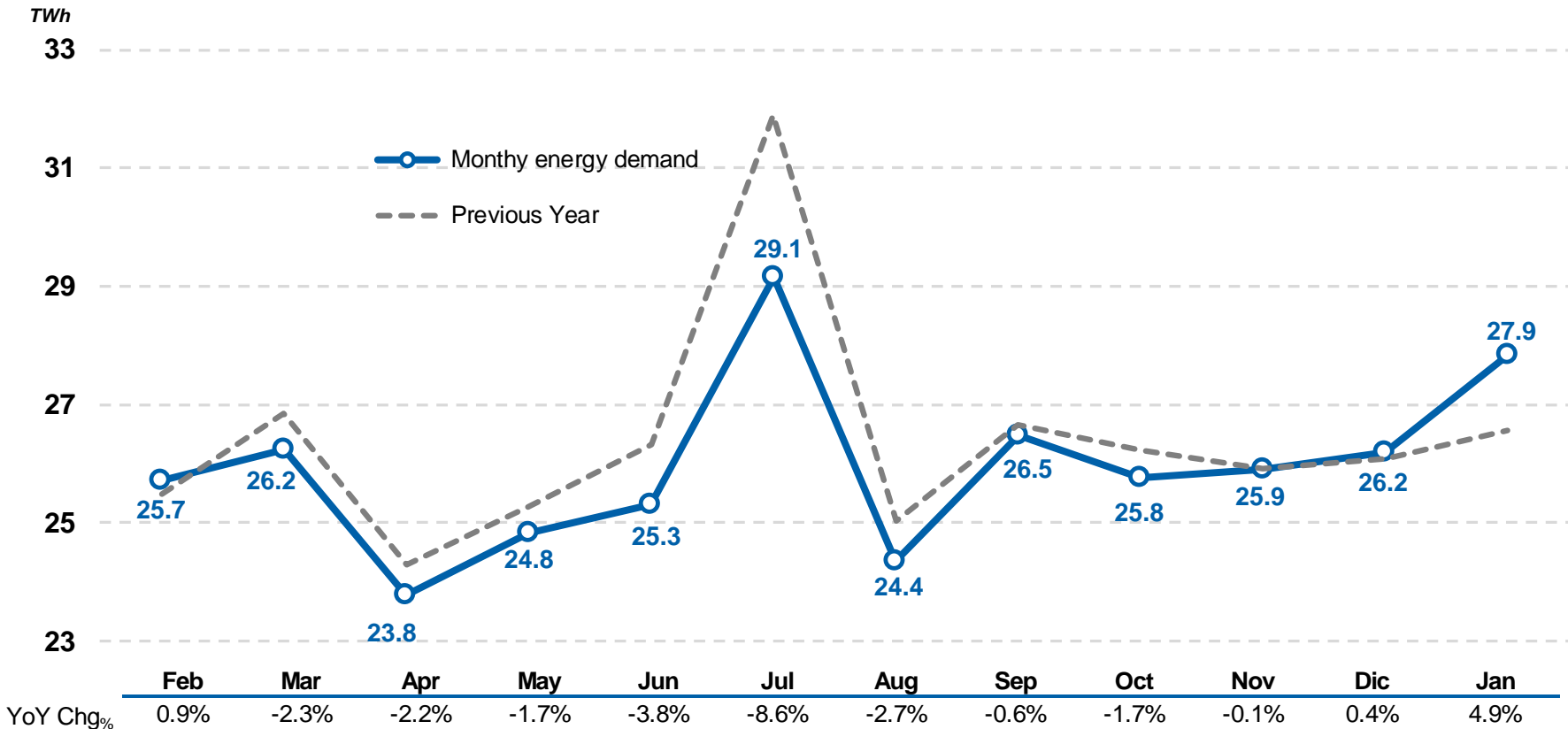
> Annexes

Annex

Electricity Market Trends – Last 12 Months

DEMAND AS REPORTED (TWh)

	FY 2016	FY 2015	Δ %	Jan16	Jan17	Δ %
	310.3	316.9	-2.1%	26.6	27.9	4.9%



Annex

Consolidated Income Statement¹

€ mn	FY15	FY16	Δmn	Δ%
<i>Transmission</i>	1,706	1,735	29	1.7%
<i>Dispatching</i>	125	111	-14	-11%
<i>Other</i> ²	18	49	31	171%
Regulated Activities	1,850	1,895	46	2.5%
Non Regulated Act.	206	187	-20	-9.5%
IFRIC12	26	21	-5	-19%
Total Revenues	2,082	2,103	21	1.0%
<i>Labour Costs</i>	195	227	32	16%
<i>External Costs</i>	123	154	30	25%
<i>Other</i>	46	20	-26	-57%
Regulated Activities	364	400	36	9.9%
Non Regulated Act.	153	137	-15	-10%
IFRIC12	26	21	-5	-19%
Total Costs	543	559	16	2.9%
EBITDA	1,539	1,545	6	0.4%
<i>D&A</i>	517	509	-8	-1.6%
EBIT	1,022	1,036	14	1.3%
<i>Net Financial Charges</i>	141	103	-38	-27%
Pre Tax Profit	881	933	52	5.9%
<i>Taxes</i>	286	305	19	6.7%
<i>Tax Rate (%)</i>	32%	33%		
Total Net Income	595	628	33	5.5%
<i>Minority Interest</i>	0	-5	-5	
Group Net Income	596	633	38	6.3%

Annex

P&L Quarterly Analysis

€ mn	1Q15	1Q16	Δ	2Q15	2Q16	Δ	3Q15	3Q16	Δ	4Q15	4Q16	Δ
<i>Regulated Activities</i>	479	471	-7	432	471	39	456	471	15	483	482	-1
<i>Non Regulated Act.</i>	32	43	12	52	47	-4	54	37	-17	69	59	-10
<i>IFRIC 12</i>	3	3	0	5	4	0	5	3	-2	14	11	-3
Operating Revenues	513	517	4	489	523	34	515	511	-4	565	552	-13
<i>Regulated Activities</i>	86	84	-2	83	98	15	76	83	7	119	135	15
<i>Non Regulated Act.</i>	23	36	12	36	38	2	40	25	-14	54	38	-16
<i>IFRIC 12</i>	3	3	0	5	4	0	5	3	-2	14	11	-3
Operating Expenses	112	122	10	124	141	17	121	112	-9	187	184	-3
EBITDA	402	395	-7	365	382	17	394	399	5	378	368	-10
<i>D&A</i>	120	131	11	123	136	13	119	136	17	155	106	-49
EBIT	281	264	-17	242	246	4	275	263	-12	224	263	39
<i>Net Financial Charges</i>	31	19	-12	33	17	-16	53	24	-29	24	42	18
Pre Tax Profit	250	245	-6	210	229	19	222	239	17	200	221	21
<i>Taxes</i>	85	83	-2	65	67	2	77	78	1	59	77	18
Total Net Income	165	161	-4	145	161	17	145	162	17	140	143	3
<i>Minority Interest</i>		-1	-1		-1	-1		-0.4	-0.4	-0.2	-2.9	
Group Net Income	165	162	-3	145	163	18	145	162	17	141	146	6
Total Group Capex	177	158	-19	262	189	-73	263	183	-80	401	324	-77
Net Debt (end of period)	6,518	7,687		6,876	8,172		6,561	7,801		8,003	7,959	

Annex

Consolidated Balance Sheet

€ mn	Dec. 31,2015	Dec. 31,2016	Δmn
PP&E	12,079	12,386	307
Intangible Asset	530	516	-14
Financial Inv. and Other	90	89	0
Total Fixed Assets	12,698	12,991	294
Net WC	-976	-1,093	-117
Funds	-374	-385	-11
Total Net Invested Capital	11,349	11,514	166
<i>Financed by</i>			
Consolidated Net Debt	8,003	7,959	-44
Total Shareholder's Equity	3,346	3,555	209
Total	11,349	11,514	166
D/E Ratio	2.4	2.2	
D/D+E Ratio	0.7	0.7	
Number of Shares ('000)	2,010	2,010	

Annex

Consolidated Cash Flow

€ mn	FY15	FY16	Δmn
<i>Total Net Income</i>	595	628	33
<i>D&A¹</i>	517	509	-8
<i>Net Financial Charges</i>	141	103	-38
<i>Net Change in Funds</i>	-65	1	66
Operating Cash Flow	1,189	1,241	52
<i>Δ Working Capital & Other²</i>	-639	179	818
Cash Flow from Operating Activities	550	1,419	870
<i>Capital Expenditures</i>	-1,103	-854	249
<i>Net Financial Charges</i>	-141	-103	38
Free Cash Flow to Equity	-695	462	1,157
<i>Dividends & Equity³</i>	-342	-419	-76
Change in Net Cash (Debt)	-1,037	44	1,081

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