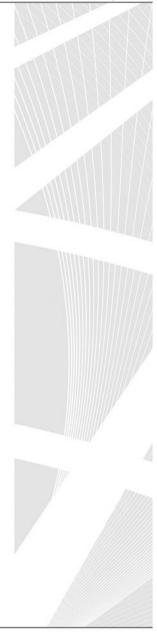


July, 2018





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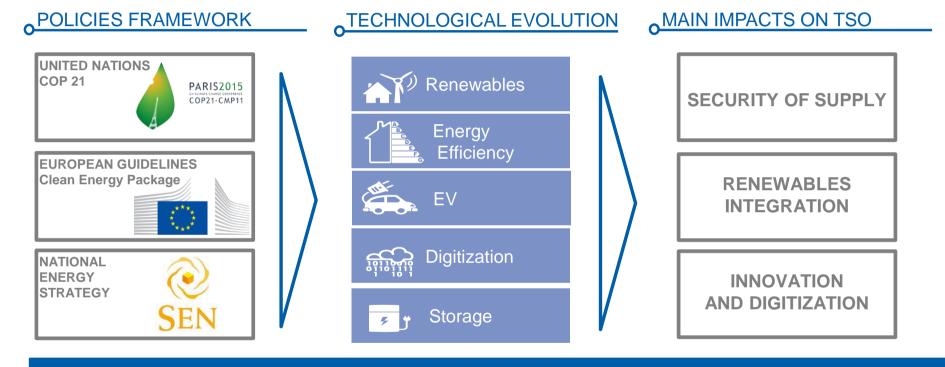


Agenda

Overall Macro Scenario	4
Terna Sustainable Commitments	10
Terna Inaugural Green Bond	16
Annexes	24



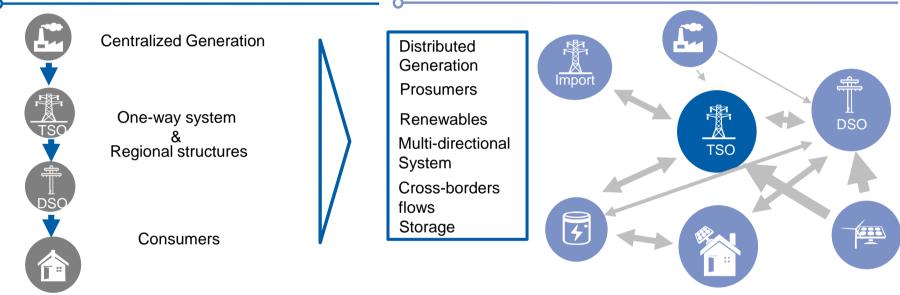
Mega trends – System Evolution (1/2)



Ensuring security of supply for a sustainable and efficient energy system

Mega trends – System Evolution (2/2)

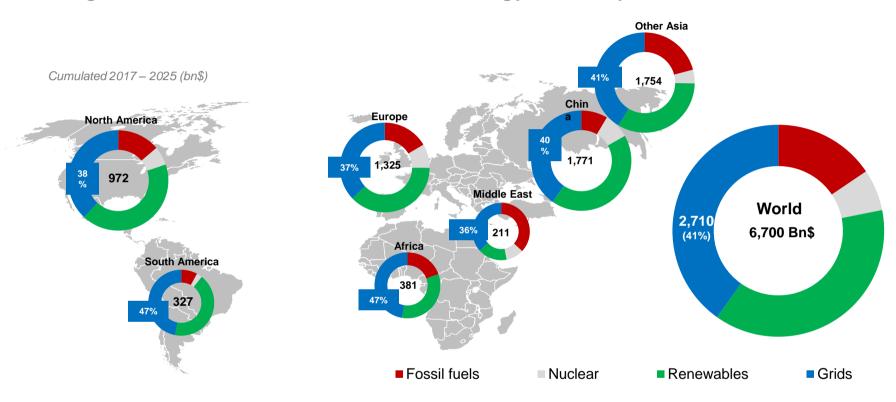
FROM THE TRADITIONAL SYSTEM... _ ... TO A COMPLEX AND INTEGRATED SYSTEM



Grids pivotal role confirmed



Mega trends – Global 2017-2025 Energy Industry Investments

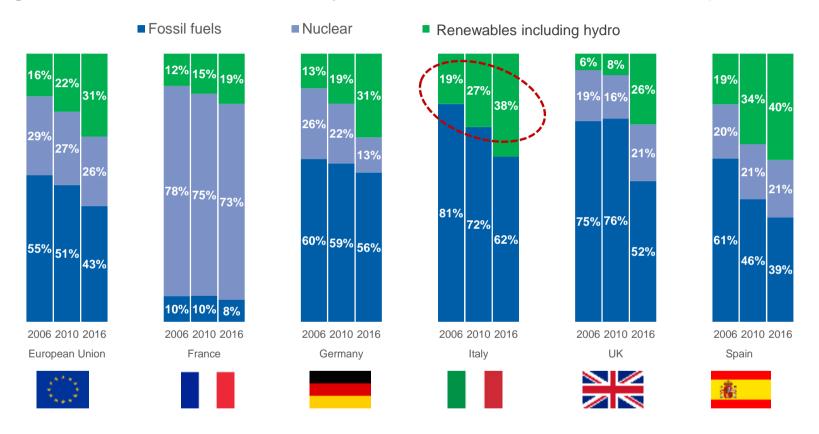


Acceleration on grid investments is the enabling factor for the energy transition



Source: World Energy Outlook, IEA 2017

Mega trends – Gross Electricity Generation Mix, 2006 – 2016 (% of GWh)



Italy has one of the highest renewables share in Europe

Source: Enerdata: Global Energy & CO2 data (2018)

Mega trends – National Energy Strategy

AREAS



Energy Efficiency



Renewables Development



Decarbonization speed up



Security of Supply

CORE TARGETS

Reducing final energy consumption by a total of 10 Mtoe by 2030

Reaching 55%* share of renewables in electricity consumption by 2030

Phasing out the use of coal in electricity generation by 2025

Strengthening security of supply and narrowing the energy price gap

Furthering sustainable public mobility and eco-friendly fuels

Transmission grid as one of the key enablers of the forthcoming energy system

Terna Sustainable Commitments

Sustainability as a key value driver

Terna and the Sustainable Development Goals – What we do (1/2)





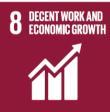
































Returning value through SDGs

Sustainability as a Key Value Driver Terna and the Sustainable Development Goals – What we do (2/2)

9 INDUSTRY, INNOVATION AND INFRASTRUCTURE 13 CLIMATE ACTION 17 PARTNERSHIPS FOR THE GOALS Industry, **Affordable Partnership Climate** and Clean **Innovation** for the Commitment **Action** and goals **Energy** Infrastructure Ensure affordable Develop • Strengthen resilience Strengthen public and **reliable** energy sustainable and and adaptive and private services **Targets** resilient capacity to climatepartnerships for infrastructure Increase the share related hazards and the implementation of renewable of SDGs natural disasters in all countries energy

Strong commitment on sustainability



Sustainability as a Key Value Driver

Terna Environmental Social and Governance Approach – How we do



Awareness of external challenges and global trends

Availability of appropriate intangible capitals

Containment of environmental impacts

ESG risk mitigation

Sustainability is driving our business model

2018 – 2022 Strategic Overview

Domestic Regulated Operations: focus on Italian Grid reinforcement



Increasing benefits for the system – reducing overall energy costs

Enabling Energy Transition

The main challenges are decarbonization, market efficiency and security of supply

- In order to meet the goals set by the Paris agreement (COP21) and the European "Clean Energy Package", Terna needs to accelerate investments, building a pan-European energy market, protecting consumers and achieving high safety standards
- The three main challenges characterizing this transition are:

DecarbonizationMarket EfficiencySecurity of Supply

- To tackle those in a proactive way, we need to take into account a number of new sector trends:
- Growth in non-programmable renewables
- Reduction in thermal generation capacity
- Technology evolution that is mainly linked to energy savings and digital grids





oTerna Inaugural Green Bond

Inaugural Green Bond

Overview and Rationale

- Playing a key role in the energy transition in Italy
- > Establishing Terna's leadership in the sustainable financing market
- Taking advantage of attractive market conditions and a growing investor appetite for Green Bonds
- The structure follows the guidelines of the ICMA Green Bond Principles 2018
- Terna's Green Bond Framework has been reviewed by Vigeo Eiris
- Both Terna's Green Bond Framework and Vigeo Eiris' Second Party Opinion are available on Terna's website: www.terna.it



Use of Proceeds

- The net proceeds will be allocated to the financing and/or refinancing of Eligible Green Projects¹
- Projects must be included in one of Terna's yearly Network Development Plans (NDP)
- Eligible Green Projects would fall into the following categories:

a

Ref. GBP "Renewable Energy"

Projects aimed at increasing the production from renewable energies

- Grid infrastructures devoted to directly connecting grid generation plants from renewable sources to the transmission grid
- Grid infrastructures that allow a higher inflow of production from renewable sources into the transmission grid, for instance by resolving congestions in a given portion of the grid

Ref. GBP "Energy Efficiency"

Projects aimed at reducing system CO2 emissions through the reduction of grid losses

 Grid infrastructures that allow a higher transmission efficiency (reduction of the difference between energy generation and consumption, other things being equal) Ref. GBP "environmentally sustainable management of land use" and "terrestrial biodiversity conservation"

Projects aimed at reducing soil use and impact on terrestrial biodiversity

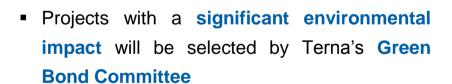
 Grid improvements thanks to substitution of existing overhead lines with underground cables and demolition of km of existing lines



Evaluation and Selection of Assets

- Evaluation through Terna's Cost Benefit Analysis (CBA)
- The values of specific underlying KPIs determine the association between projects and categories of the Green Bond Framework

Indicator B5 Greater production integration from renewable sources, calculated by market simulations (system over generation) Variation of CO2 emission calculated by market simulations of the energy market Variation in terms of km occupied by High Voltage lines



Associated Category

- a Projects aimed at increasing the production from renewable energies
- b Projects aimed at reducing system CO2 emissions through the reduction of grid losses
- **c** Projects aimed at reducing soil use and impact on terrestrial biodiversity

The Green Bonds Committee comprises:

- the Head of Finance department
- the Head of Sustainability
- the Head of Planning and Control department
- the Head of grid planning and interconnections



Management of Proceeds

- Upon receipt, the net proceeds will be invested in cash and cash equivalents until allocation to Eligible Green Projects
- Terna will review the allocation of the net proceeds to projects to ensure that they are in compliance with the criteria set forth in the Green Bond Framework

- The allocation of the net proceeds to Eligible Green Projects will be monitored throughout the period that the capital expenditure and operating costs will be incurred
- Until full allocation, Terna will disclose the amount equal to the net proceeds unallocated to Eligible Green Projects which will be held temporarily in cash and cash equivalents



Green Bond Framework Reporting

ALLOCATION REPORTING

- Annually until full allocation, and as necessary thereafter in the event of material developments, Terna will report on:
 - Allocated amounts by Eligible Green Project
 - Main technical data when available
 - Division of the allocation between refinancing and new projects
 - The outstanding amount of net proceeds yet to be allocated to projects at the end of the reporting period

IMPACT REPORTING

- Terna will attend to report (where feasible) project impacts and environmental benefits by Eligible Green Project or aggregated by the three categories, on an annual basis
- The environmental KPIs (in most cases) linked to the single project will be those calculated in the cost-benefit analyses (CBA), i.e. expected impacts

- The report will be integrated in Terna annual Sustainability Report or Annual Report
- The report will be made publically available on Terna's website
- An independent auditor appointed by Terna will review that the allocation of the Green Bonds is done in accordance with Terna's Green Bond Framework and will provide an annual assurance report



Environmental Impact Indicators

		Environmental benefits				
		Connection of RES production plants (MW)	Increase in production from RES (MWh and/or tCO2)	Reduction of grid losses (MWh and/or tCO ₂)	Construction of uderground cables (Km)	Demolition of lines (Km)
Renewable energy	Renewable energy - Connection of production plants from renewable	planned / effective	expected (estimate *)	expected (estimate *)	planned / effective	planned / effective
	Renewable energy - Integration of production from renewable sources					
Energy Efficiency	CO2 Emissions - reduction of grid losses					
Environmentally sustainable land use & terrestrial and aquatic biodiversity	Soil use & biodiversity - new underground cables					
	demolition of existing lines					
	Soil use & biodiversity - demolition of existing lines (all sorts of territory)					

Main environmental benefit: KPI will be presented in reporting

Other possible environmental benefit: KPIs may be presented in reporting

(*) Estimates of the expected impacts may vary in time, when a project is subject to a new evaluation under a different scenario. Changes will be reported when significant.



Second Party Opinion Highlights

Vigeo Eiris' Conclusions



Terna's ESG Performance Level: Advanced

- Advanced performance for its Environmental, Social and Governance pillars
- #1 in the "Electric & Gas utilities" Vigeo Eiris sector over
 48 European companies
- ESG risk factors adequately managed

VIGEO EIRIS ASSESSMENT SCALES			
Performance Evaluation:			
Advanced	Advanced commitment; strong evidence of command over the issues dedicated to achieving the objective of social responsibility. Reasonable level of risk management and using innovative methods to anticipate emerging risks.		
Good	Convincing commitment; significant and consistent evidence of command over the issues. Reasonable level of risk management.		
Limited	Commitment to the objective of social responsibility has been initiated or partially achieved; fragmentary evidence of command over the issues. Limited to weak level of risk management.		
Weak	Commitment to social responsibility is non-tangible; no evidence of command over the issues. Level of insurance of risk management is weak to very weak.		

Terna's Green Bond: Reasonable Level of Assurance

- Terna's Green Bond is coherent with Terna's main strategic priorities
- Terna's Green Bond Framework is aligned with the Green Bond Principles 2018
- The Eligible Green Projects align with four United Nations Sustainable Development Goals (UN-SDGs)

VIGEO EIRIS ASSESSMENT SCALES			
Level of Assurance:			
Reasonable	Able to convincingly conform to the prescribed principles and objectives of the evaluation framework		
Moderate	Compatibility or partial convergence with the prescribed principles and objectives of the evaluation framework		
Weak	Lack or unawareness of, or incompatibility with the prescribed principles and objectives of the evaluation framework		

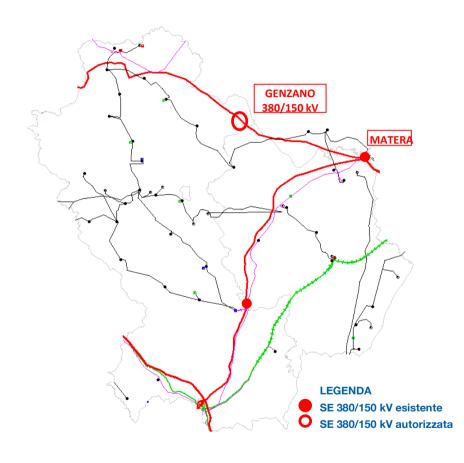


Annexes

Examples of Eligible Projects (1/3)

Genzano New Electrical Station – category: "Renewable energy"

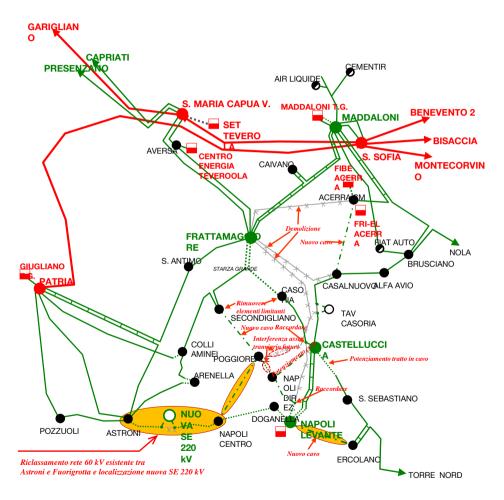
- New 380 kV substation to be build for the connection of Renewable Energy Plants in the Basilicata Region to the 380 kV High Voltage Line "Matera – S.Sofia"
- Renewable Energy Plants connection to RTN requests for a total of 1.6 GW (14 RES plants)
- Expected increase in production integration from renewable energy sources of 89,600,00 kWh/y





Examples of Eligible Projects (2/3)

City of Naples 220kV Grid Reorganisation – category: "Energy efficiency"



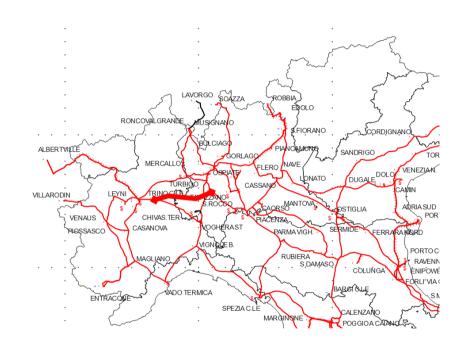
- In order to improve network security of supply in the Naples area and eliminate operational constraints, a development program has been planned, including the development of new electrical lines, enhancement of existing connections and grid restructuring (with demolition of some old lines)
- Strategic importance of distribution substation "Napoli Centro" for which are planned different projects to improve network reliability
- Expected reduction in grid losses of 23,800,000 kWh/y
- Simulations consider the grid setup with and without the new development projects



Examples of Eligible Projects (3/3)

Piedmont and Lombardy 220/132 kV High Voltage Grid Rationalization – category: "Environmentally sustainable management of land use"

- Following the entry into service of the 380 kV High Voltage Line "Trino-Lacchiarella" in January 2014, a series of rationalization measures are planned, aimed also at minimizing the presence of infrastructure in the territory
- Thanks to the "Trino-Lacchiarella" line, the flexibility and network security have been improved, reducing the risk of network congestion
- 80 km of overhead lines planned to be demolished

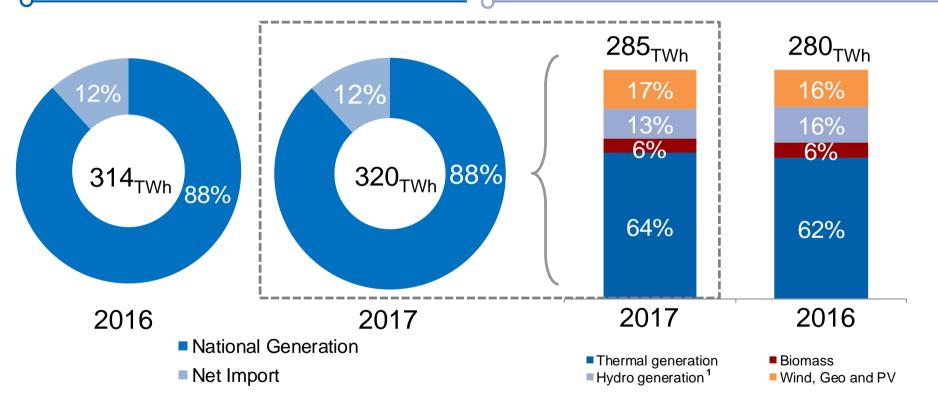




Annex Demand and National Production - 2017 vs 2016

DEMAND AS REPORTED

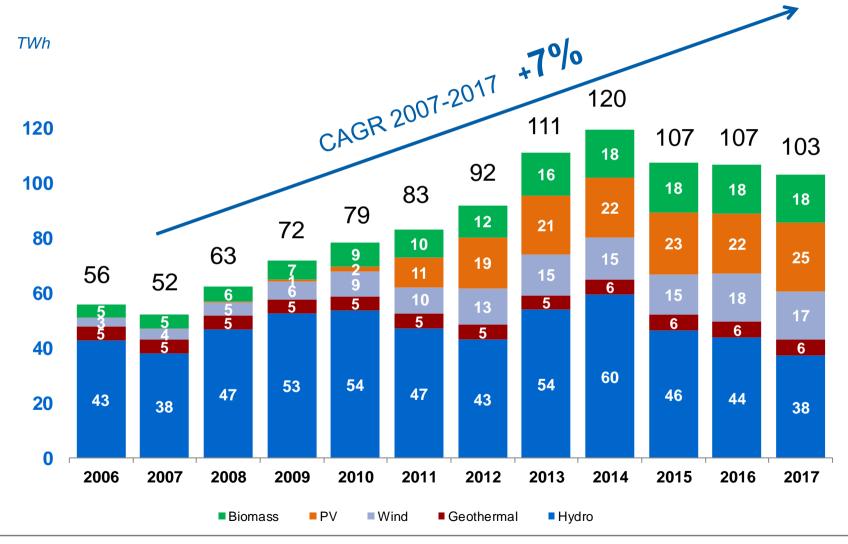
NATIONAL PRODUCTION





^{1.} Excluding Biomass

Annex Renewables Generation



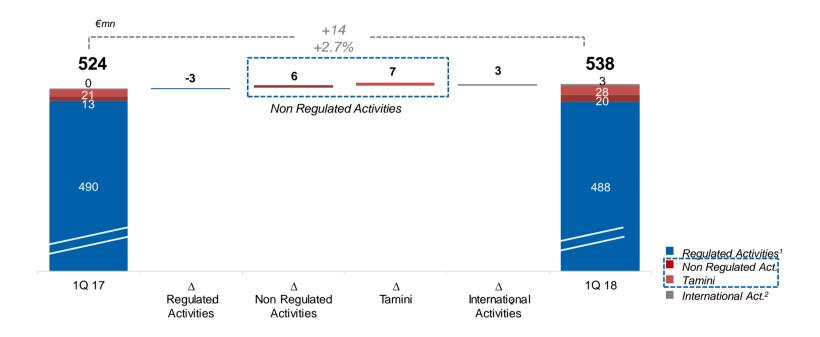


Annex Consolidated Results

	FULL YEAR RESULTS			1Q18 RESULTS		
€mn	FY17	FY16	Δ%	1Q18	1Q17	Δ%
Revenues	2,248	2,103	+7%	538	524	+3%
EBITDA	1,604	1,545	+4%	409	403	+2%
Group Net Income	688	633	+9%	183	179	+2%
Capex	1,034	854		142	100	
EPS	34.2 _{€cents}	31.5 _{€cents}				
DPS	22 _{€cents}	20.6 _{€cents}				



Annex 1Q18 Results - Revenues



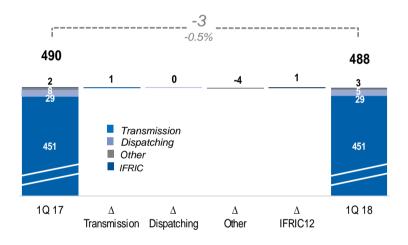
Revenues increase driven by Non Regulated Activities

Annex

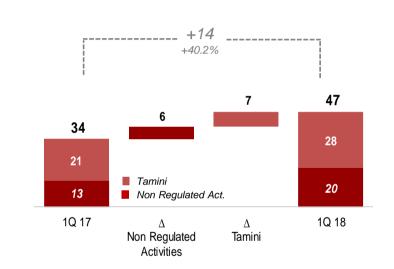
1Q18 Results – Revenues Analysis

REGULATED ACTIVITIES

€mr



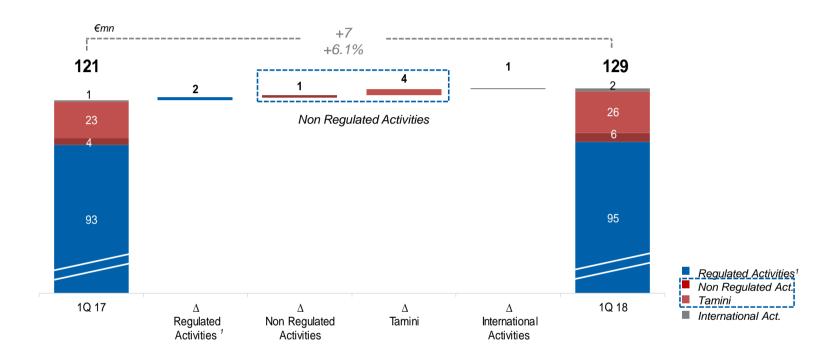
NON REGULATED ACTIVITIES



Positive contribution from Tamini's higher turnover



Annex 1Q18 Results – Opex



Opex evolution driven by higher volumes in Non Regulated Activities

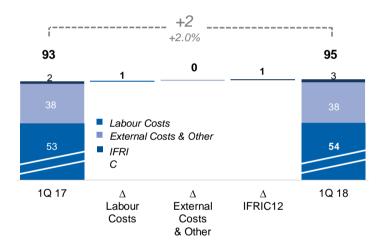
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Annex

1Q18 Results - Opex Analysis

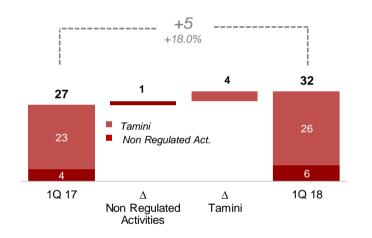
REGULATED ACTIVITIES

€mn



NON REGULATED ACTIVITIES

€mn



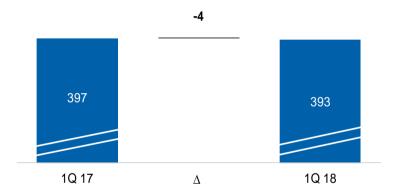
Regulated Activities cost control



Annex 1Q18 Results – EBITDA

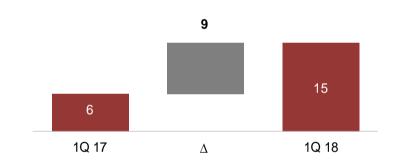
REGULATED ACTIVITIES

€mn



NON REGULATED ACTIVITIES

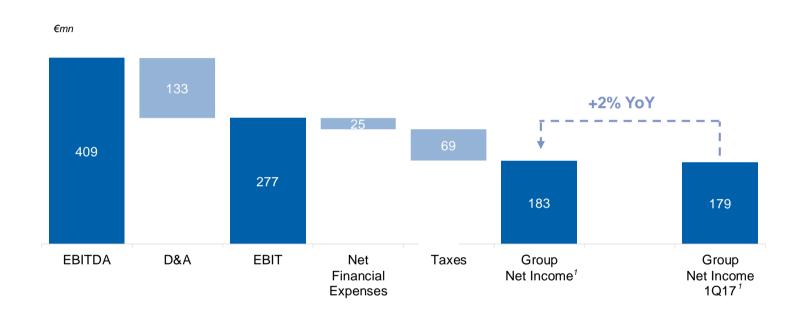
€mn



Positive EBITDA contribution from Tamini and other Non Regulated Activities

Annex

1Q18 Results – From EBITDA to Net Income



2% growth YoY at net income level

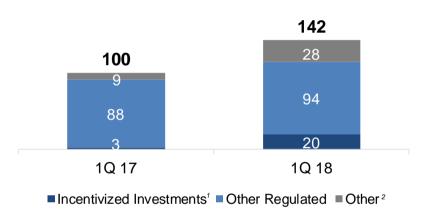


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Annex 1Q18 Results – Capex

TOTAL CAPEX

€mi



REGULATED CAPEX

114_{€mn}



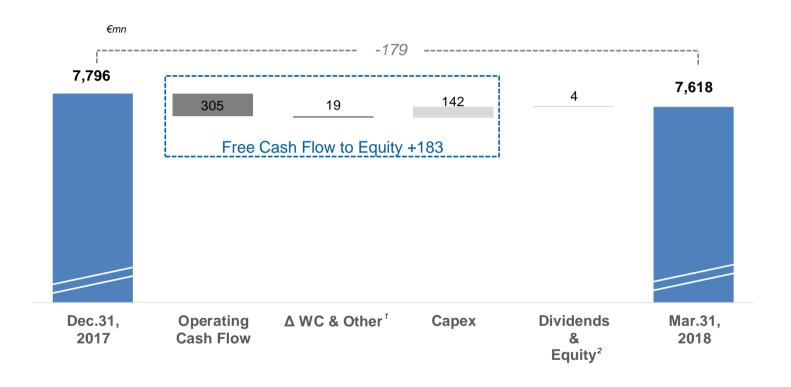
Main Projects:

- Italy-Montenegro interconnection
- Capri-Sorrento connection
- Italy-France interconnection

2018 Capex well on track

Annex

1Q18 Results - Cash Flow and Net Debt Evolution



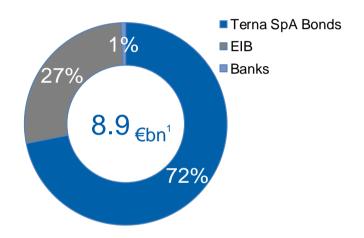
Positive operating cash flow generation

Annex

1Q18 Results –Net Debt Evolution and Financial Structure

• GROSS DEBT BREAKDOWN²





Fixed/Floating Ratio
∼100% Fixed
Calculated on Gross Debt

Maturity
5.9 years

Rock-solid financial structure













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