## Key social data

COMPOSITION OF THE WORKFORCE AT 31 DECEMBER	2018	2017
Total	355	368
Senior managers	9	10
Middle managers	16	17
Office staff	121	129
Blue-collar workers	209	212

		1
WORKFORCE TRENDS	2018	2017
Total employees	355	368
Employees recruited during the year	14	5
Employees leaving during the year	26	33
Turnover rate (%) (1)	7	8

<sup>(1)</sup> The turnover rate shows the ratio of employees leaving the Company to the number of employees at 31 December of the previous year.

PERSONNEL DEVELOPMENT	2018	2017
Hours of training provided	4,051	4,452
Percentage of employees undergoing performance appraisal	62	71

OCCUPATION INJURIES SUFFERED BY EMPLOYEES - GRI-ILO DEFINITIONS	UNIT	2018	2017
Injury rate (1)		3.8	4.8
Lost day rate (2)		71.7	101.5
Injuries	no.	12	16
- of which fatal	no.	0	0

<sup>(1)</sup> The number of injuries resulting in the loss of at least one day divided by the number of hours worked during the year, multiplied by 200,000 (corresponding to 50 working weeks x 40 hours x 100 employees). To aid comparison with other sources, this indicator has also been calculated using a multiplication factor of 1,000,000 instead of 200,000 (thereby resulting in an injury rate 5 times the ILO injury rate). Based on this method of calculation, the injury rate is 19.0 in 2018 and 24.0 in 2017.

<sup>&</sup>lt;sup>(2)</sup> The ratio of days lost due to injury to the number of hours worked during the year, multiplied by 200,000. The days lost are calendar days and are counted from the day on which the injury occurs. To aid comparison with other sources, this indicator has also been calculated using a multiplication factor of 1,000. Based on this method of calculation, the lost day rate is 0.36 in 2018 and 0.51 in 2017.

## Key environmental data

CONSUMPTION	UNIT	2018	2017
Electricity	GWh	4.6	4.4
Natural gas	000's of m <sup>3</sup>	1,047	970
Water	cubic metres	15,573	19,903

DIRECT AND INDIRECT ENERGY CONSUMPTION - GIGAJOULES (*)	2018	2017
Direct consumption in GJ		
Natural gas for heating	419	388
Indirect consumption in GJ		
Electricity	16.619	15.735

TOTAL DIRECT AND INDIRECT GREENHOUSE GAS EMISSIONS - TONNES OF $\mathrm{CO}_2$ EQUIVALENT (*)	2018	2017
Direct emissions		
Natural gas for heating	23	22
Indirect emissions		
Electricity (**)	1,556	1,621

<sup>(\*)</sup> To convert consumption into CO<sub>2</sub> equivalent emissions, the parameters set out in the IPCC Fifth Assessment Report (AR5) and Greenhouse Gas Protocol (GHG) Initiative were used.

<sup>(\*\*)</sup> The conversion of indirect electricity consumption is carried out taking into account the share of total Italian electricity production represented by thermoelectric production in 2018. Allocation for the purposes of the production mix was based on the December 2018 issue of the "Monthly Report on the Electricity System", available on the website at www.tema.it.

WASTE BY TYPE (IN TONNES)	2018	2017
Waste produced (*)	1,027.7	1,151.4
of which hazardous	145.8	278.4
of which non-hazardous	881.9	873.1
Waste sent for recovery	1,046.2	773.6
of which hazardous	164.3	-
of which non-hazardous	881.9	773.6
Waste sent for disposal	2	377.8
of which hazardous	2	278.4
of which non-hazardous	-	99.4

<sup>(\*)</sup> Only special waste produced during production processes is included, not waste produced by services (urban waste). The data for waste is based on the figures in the Environmental Declaration forms for 2018 and 2017. As a result, the waste shown in the table was produced during the two-year period 2017-2016.