

2019 - 2023 STRATEGIC PLAN GRIDS AND VALUES Accelerating a sustainable growth

Milan, March 21st 2019

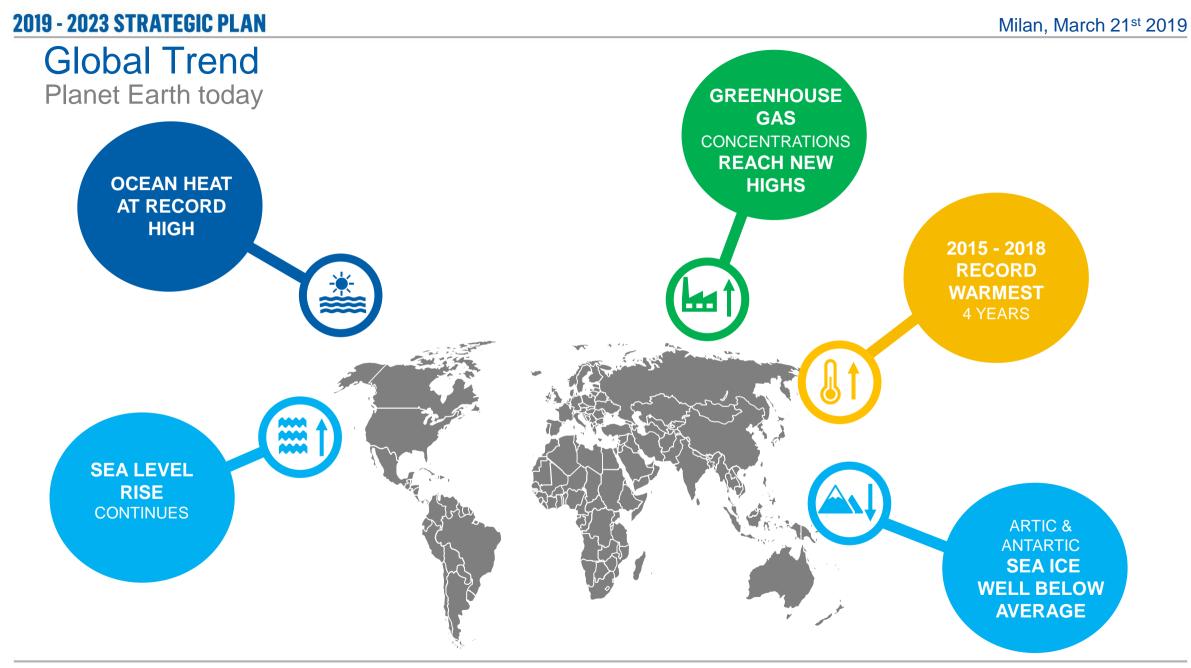


Agenda

o Global Trend	3
oScenario	7
oStrategy	13
o FY 2018 Results	28
o 2019 – 2023 Group Targets	35
o Dividend Policy and Closing Remarks	40
oAnnexes	43







Global Trend

Major worldwide environmental problems



Greenhouse gases emissions are destroying the Earth's climate equilibrium

- CO2 concentrations are 145% of pre-industrial levels
- Increasing global temperature could destroy ecosystems on around 13% of the world's land area
- 2015 Paris Agreement sets out a global action plan to avoid dangerous climate change
- Exceeding the 1.5° C threshold will cause severe risks for our planet according to 2018 IPCC report



Health of soils and waters increasingly at risk

- About 50% of worldwide lubricants is left in the environment
- The use of herbicides has become unsustainable for ecosystems
- Every year around 300 million tons of plastic are produced:
 - 12 million tons are thrown into the sea
 - 78 million tons are packaging
 - Less that 14% of plastic packaging is recycled

Global Trend

Terna's Sustainable Management Approach

Pillars	KPIs	
Human Resources	 Safety Index Employees with performance valuation (%) Employees with digital competences (n.) Health & Safety training for operative employees (%) 	≤1 Plan period 85% at 2020 700 at 2020 100% at 2021
Local and central stakeholders	 Local Stakeholders: change of sentiment (%) 	+15% in 2019 (vs 2018)
Integrity, responsibility, transparency	 Suppliers with ISO 14001 and OHSAS 18001 certifications (%) Green Capex (% of '19-'23 cumulated capex) 	100% from 2020 Over 20%
	 Incidence of SF6 leakages (%) 	0.45% from 2020
Environment	 Km of new underground and undersea lines (% on total '19-'23 new lines) 	~60%
Environmental, Social and Governance risk mitigation		

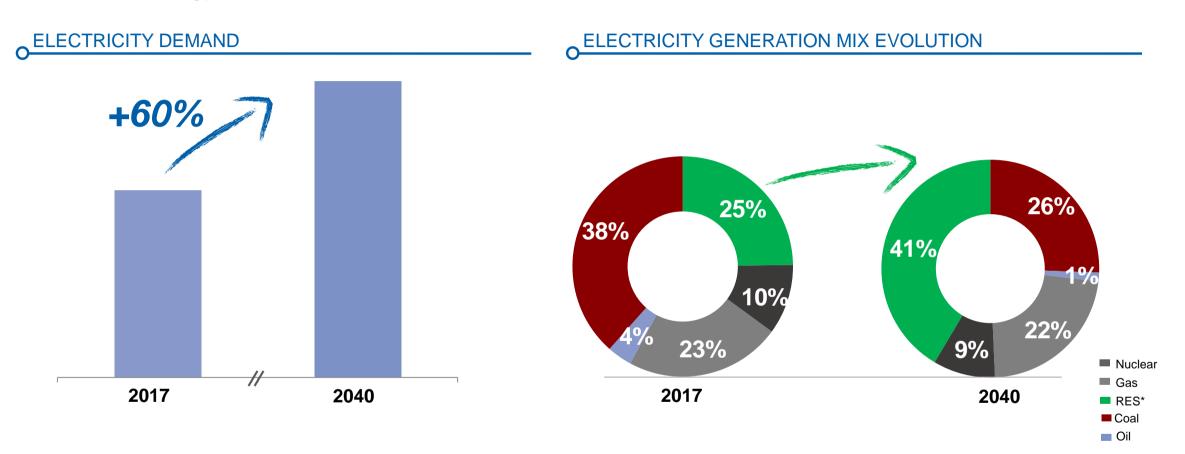






Scenario

Global Energy Trends – Demand and Generation evolution



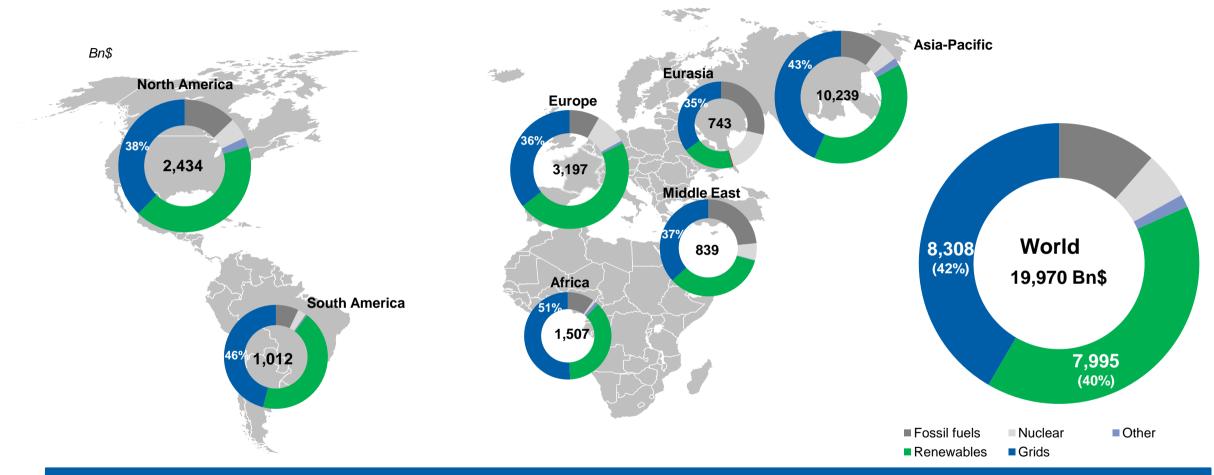
Increasing electricity demand and RES generation...



Source: World Energy Outlook 2018 (IEA) and internal elaborations Note: Electricity demand equals total generation minus own use and transmission and distribution losses * RES: PV, Wind, Hydro and other RES

Scenario

Global Energy Trends – Power Sector Investments up until 2040

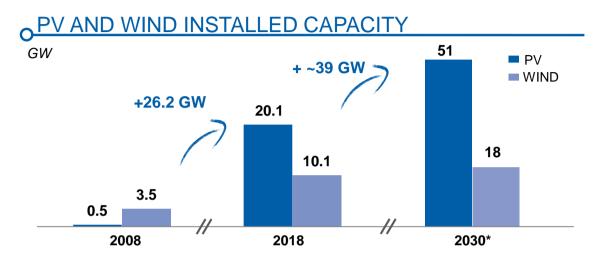


...imply higher capex on infrastructures

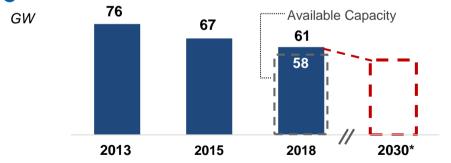


Scenario

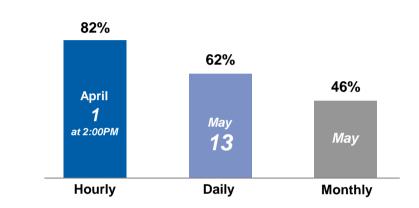
Italy



OCONVENTIONAL THERMAL INSTALLED CAPACITY²

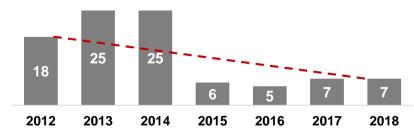


DEMAND COVERED BY RES¹



ORESERVE MARGIN³

GW



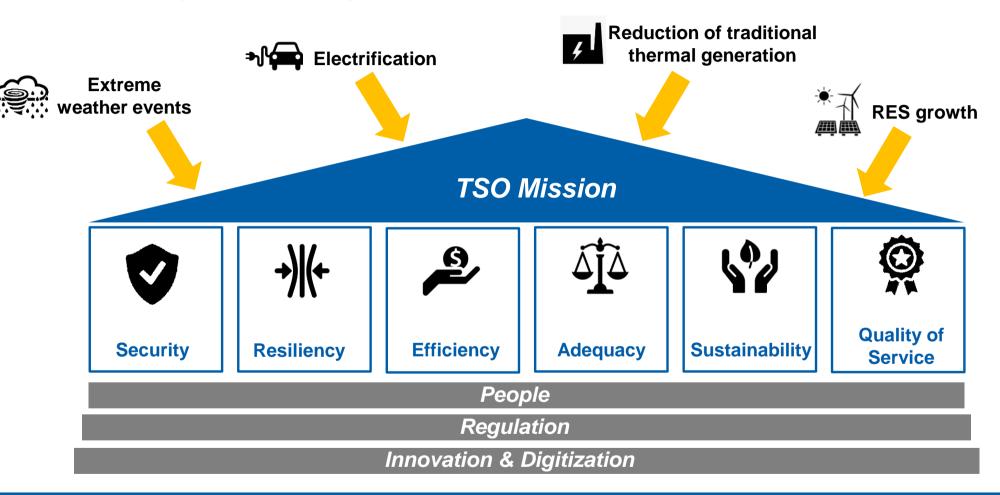
Increasing challenges for the system

Source: Terna, 2018 provisional data * "Piano Nazionale Integrato per l'Energia e il Clima" estimates

- 1. 2018 provisional data. Including Hydro
- 2. Net thermal capacity (including geothermal)
- 3. Reserve Margin in stressed conditions = Available Capacity in stressed conditions Demand in stressed conditions

Scenario

Key pillars for the system's management



Playing a leading role for a sustainable energy transition...















Domestic Regulated

Domestic Non Regulated

Playing a leading role in energy transition



International

Developing value-added solutions

Leveraging Terna's industrial know-how

ENABLING FACTORS



Innovation & Digitization

People

Enabling energy transition

Strengthening core competences and innovation openness



Strategy Domestic Regulated: playing a leading role in energy transition (1/3)			
o STRATEGY	oACTIONS		
Grid reinforcement	Further acceleration of investments driven by growing system needs		
Manage system complexity	Play a proactive role in system design and roll-out		
Enhance core competences	Optimize project control and guarantee process efficiency		
Caring local communities	Establish proactive and effective relationships with local stakeholders		

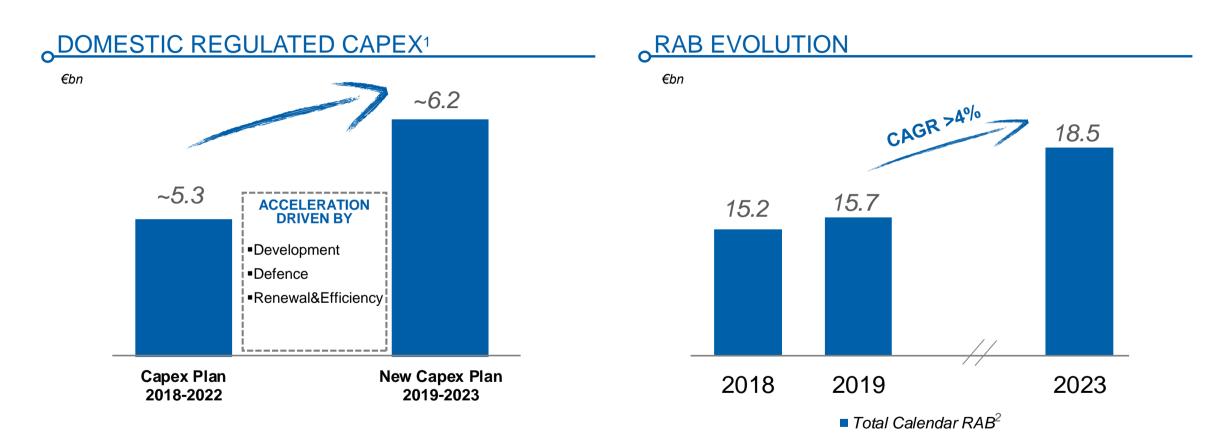
Focus on core business leveraging the interaction with local communities



Milan, March 21st 2019

Strategy

Domestic Regulated: playing a leading role in energy transition (2/3)



Highest Capex Plan ever

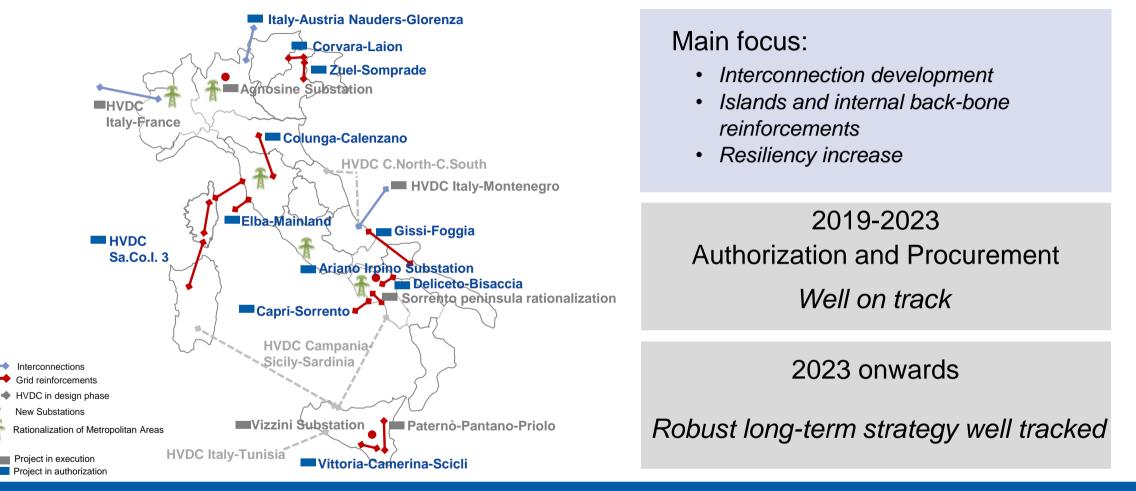


Strategy

Domestic Regulated: playing a leading role in energy transition (3/3)

oCATEGORY	- oCUMULATED CAPEX	O MAIN PROJECTS	
Development	~3.3 _{€bn}	 SA.CO.I 3 Critical areas debottlenecking Rationalization of major Metropolitan Areas 	
Asset Renewal and Efficiency	~2.2 _{€bn}	Quality of Service increaseDigitization of the grid	
Defence	~0.9 _{€bn}	 Synchronous compensators Dispatching processes improvement Grid stabilization devices 	
Strong focus on security, resiliency and quality of service			

Strategy Domestic Regulated: focus on Main Development Projects



Reliable Capex Plan

Strategy

Domestic Non Regulated: developing value added solutions (1/2)

oSTRATEGY	oACTIONS
Energy Solutions Provider	Develop high value-added services leveraging digitization
Connectivity	Pursue new business opportunities based on dark fiber infrastructure
Tamini	Developing high value-added technologies and strengthening profitability

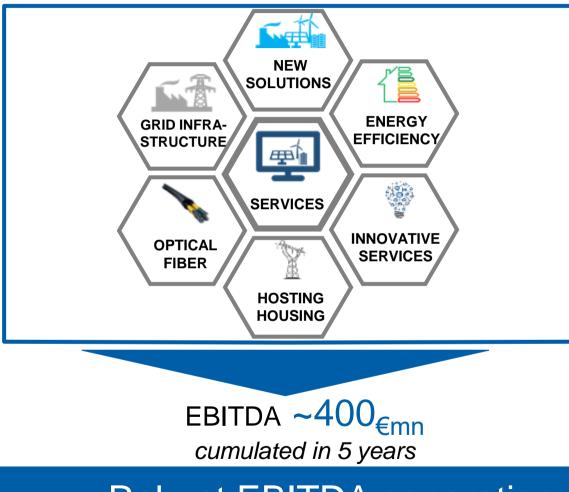
Innovative services to support core activities



Milan, March 21st 2019

2019 - 2023 STRATEGIC PLAN

Strategy Domestic Non Regulated: developing value added solutions (2/2)



Robust EBITDA generation



Strategy

International: leveraging Terna's industrial know-how (1/3)

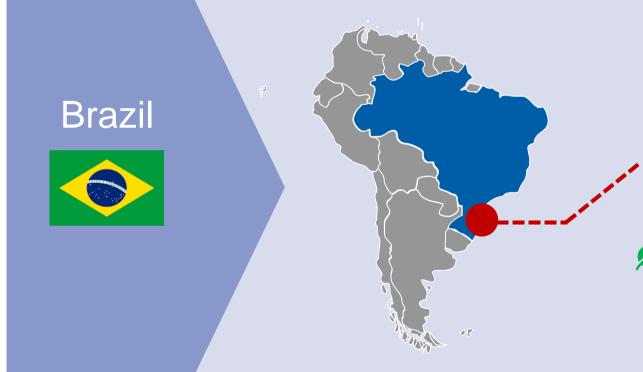
oSTRATEGY	oACTIONS	
Europe	Active role on governance at EU level	
LatAm	Completion of existing projects leveraging core skills	
Other Geographies	Consulting services, technical assistance and Capital light activities with high value-added	
Exploiting of core skills abroad		



Strategy

International: leveraging Terna's industrial know-how (2/3)

IN OPERATION



- October 2018: commissioning of the first of the two lines in Brazil (fully operational two months ahead of schedule)
- Line located in Rio Grande do Sul, in Southeastern Brazil: 230 kV line of 158 km
- Strategic for integrating renewable sources in
 the southern part of the Country
- Further 500 kV 350 Km line to be completed by 2Q 2019

International: execution on track



Strategy

International: leveraging Terna's industrial know-how (3/3)

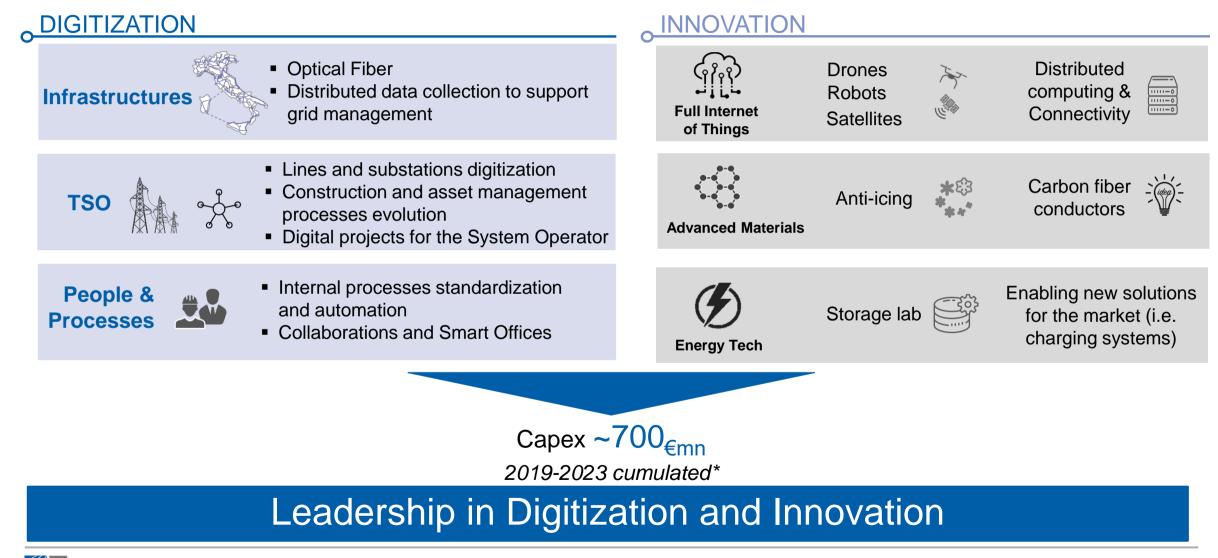
• IN EXECUTION	TO BE IDENTIFIED			
 Brazil Second line in Mato Grosso, in Central Brazil 500 kV, 350 km 	2019-2023 Cumulated Capex			
 BOT concession > 200 km P&L full contribution from 2020 (on PBT) 	Lower than 300 _{€mn}			
 BOOT concession > 130 km P&L full contribution from 2021 				
EBITDA 150 _{€mn} cumulated in 5 years*				

Low capital absorption and low risk profile



Strategy

Enabling Factors – Innovation & Digitization





HR STRATEGIC PRIORITIES

Learning & Recruiting to close skills gap

Quantify Skills & Mobilize Talents

Engagement & Welfare

HR Digitization



MAIN PROJECTS

- Focus on Safety
- Employer branding & Talent Attraction
 - Skills mapping
 - Excellence centers
 - Smart working
 - Welfare for our People

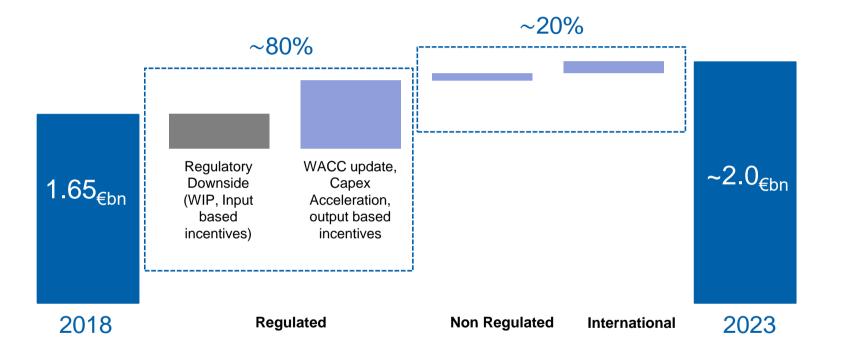
Digital Academy

Talent Management platform

Coping with new scenarios: transforming Terna and upskilling people



Strategy EBITDA Evolution



Projects execution as a key driver



Strategy Guidance 2019 and 2023

	FY 2018	FY 2019	FY 2023	2023 vs 2018
€bn	Actual	Guidance	Guidance	Δ%
Revenues	~ 2.2	~ 2.3	~ 2.7	+ 23%
EBITDA	~ 1.65	~ 1.72	~ 2.0	+ 21%
Capex ¹	~ 1.1	~ 1.2	~ 6.8 Cumulated ₂₀₁₉₋₂₀₂₃	
<i>EPS</i> _{€cents}	~ 35	~ 36	~ 42	

Solid growth during the Plan period







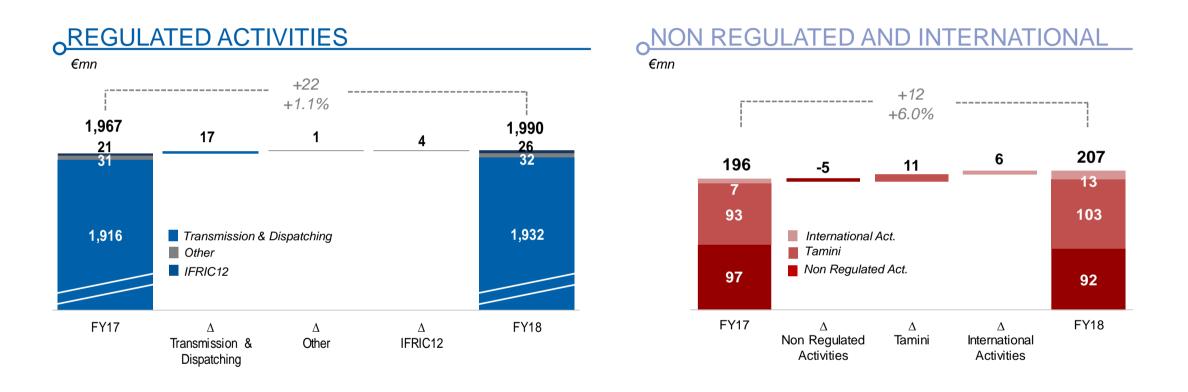
FY 2018 results Key Numbers

	FY 2018		FY 2017	Δ <i>v</i> s FY17
€mn	Actual	Guidance		
Revenues	2,197	~ 2.20 🗸	2,163	+2%
EBITDA	1,651	~ 1.61 🗸	1,604	+3%
Group Net Income ¹	707		688	+3%
EPS ²	35	~ 34 🗸	34	
Сарех	1,091	~ 1.1 🗸	1,034	+6%
Net Debt	7,899		7,796	

Capex acceleration delivered and Net Debt under control



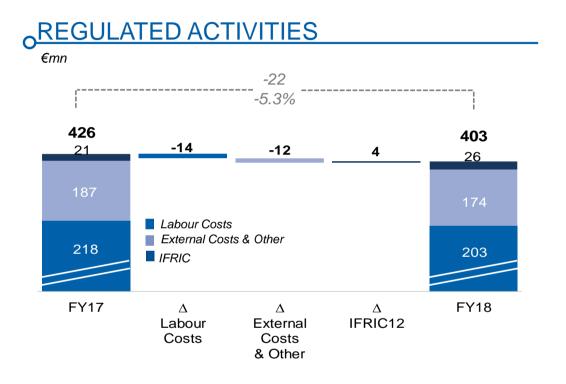
FY 2018 results Revenues



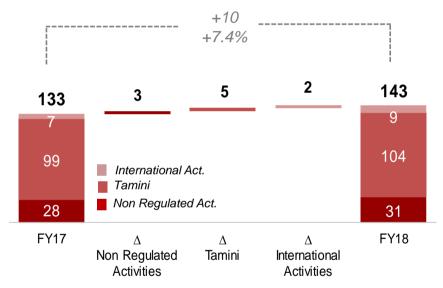
Higher contribution from Regulated, Tamini and International



FY 2018 results Costs



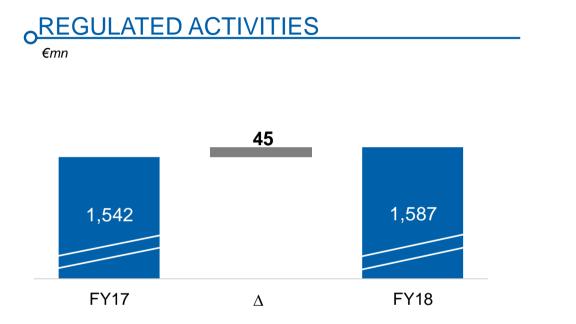
ONN REGULATED AND INTERNATIONAL €mn



Keeping cost discipline

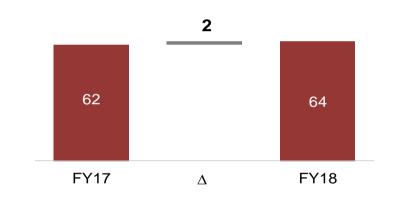


FY 2018 results EBITDA



ONON REGULATED AND INTERNATIONAL

€mn

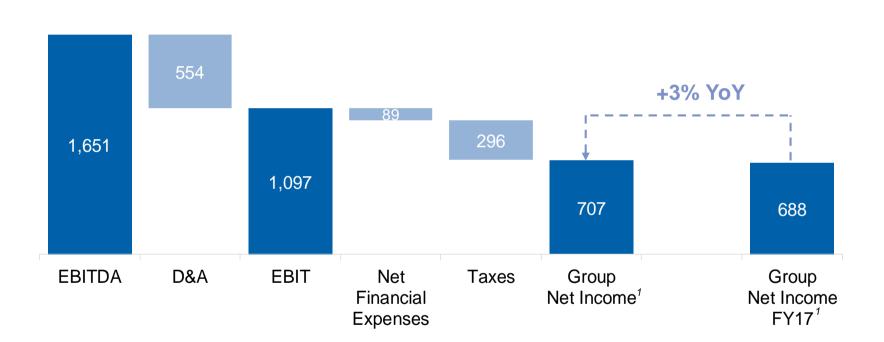


EBITDA increase driven by domestic regulated activities



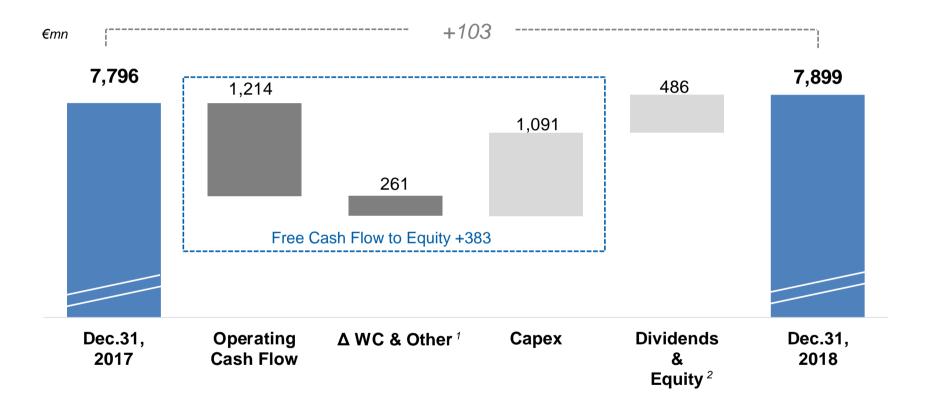
FY 2018 results From EBITDA to Net Income

€mn



Robust shareholders value creation

FY 2018 results Cash Flow & Net Debt Evolution



Strong cash flow generation to support Capex plan

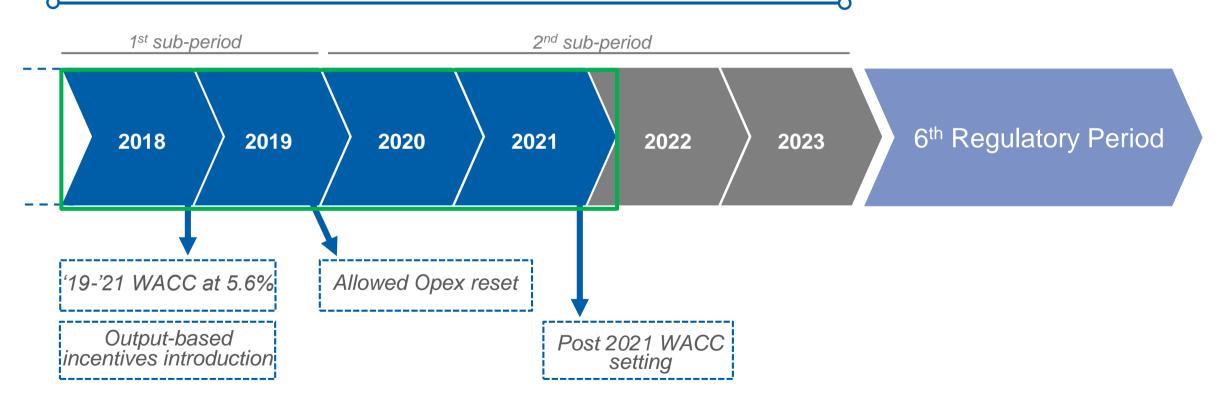






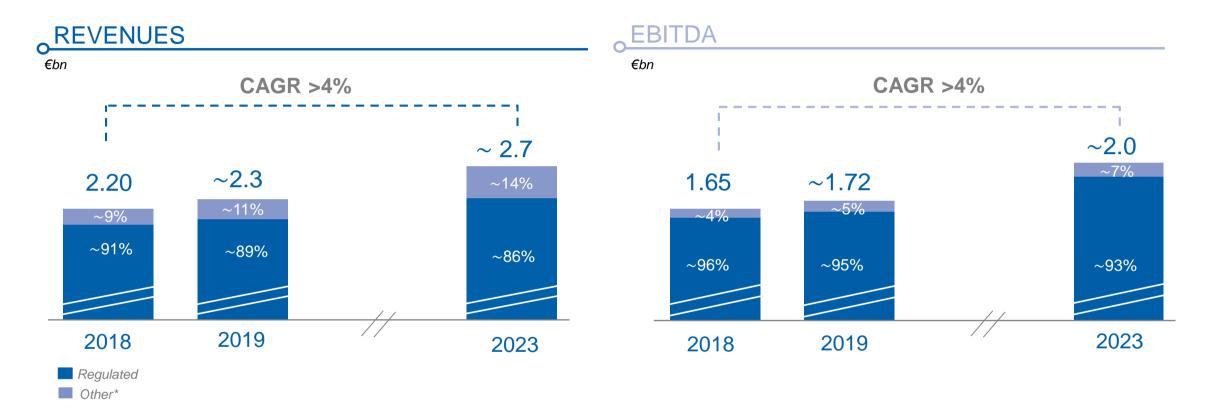
2019 – 2023 Group Targets Regulatory Assumptions

5th Regulatory Period (2016-2023)



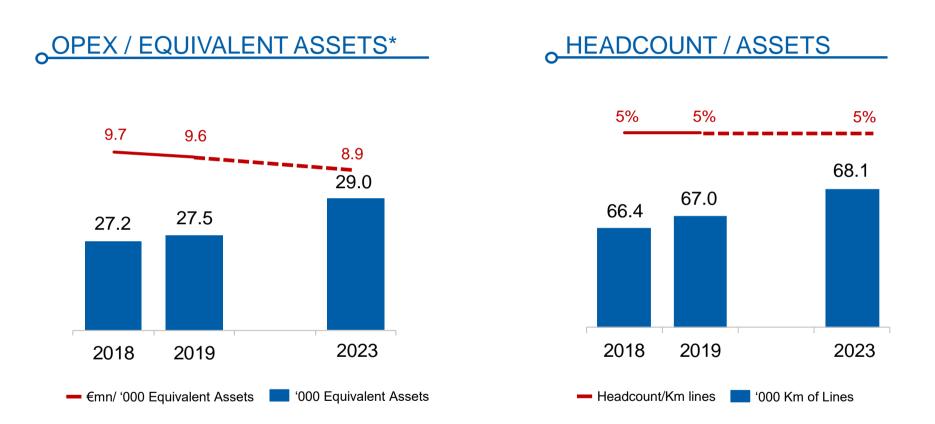


2019 – 2023 Group Targets P&L



EPS CAGR >3%

2019 – 2023 Group Targets Operational Efficiency



Increasing efficiency level

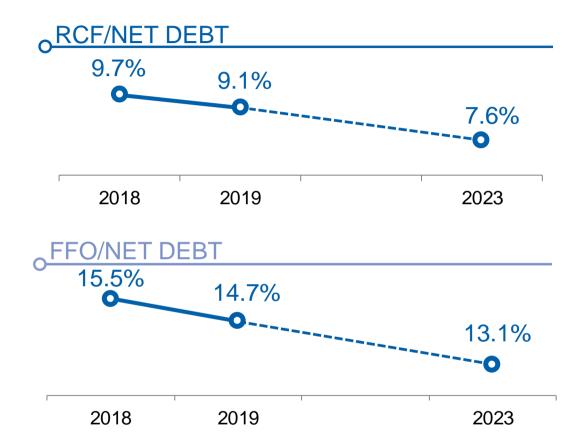


2019 – 2023 Group Targets Financial Efficiency and Financial Structure

 Average Cost of Net Debt 2019-2023 @ 1.6% back end loaded

- Gross Debt as of YE 2018 @ 100% Fix rate
- Net Debt / RAB <60% over the Plan¹
- Average Duration in line with previous year

					RATING
	ereign	Sove	erna	Те	
_	Outlook	Rating	Outlook	Rating	
	Negative	BBB	Negative	BBB+	S&P
	Stable	Baa3	Stable	Baa2	Moody's
	Negative	BBB	Stable	BBB+	Fitch
	Negative Stable	BBB Baa3	Negative Stable	BBB+ Baa2	Moody's



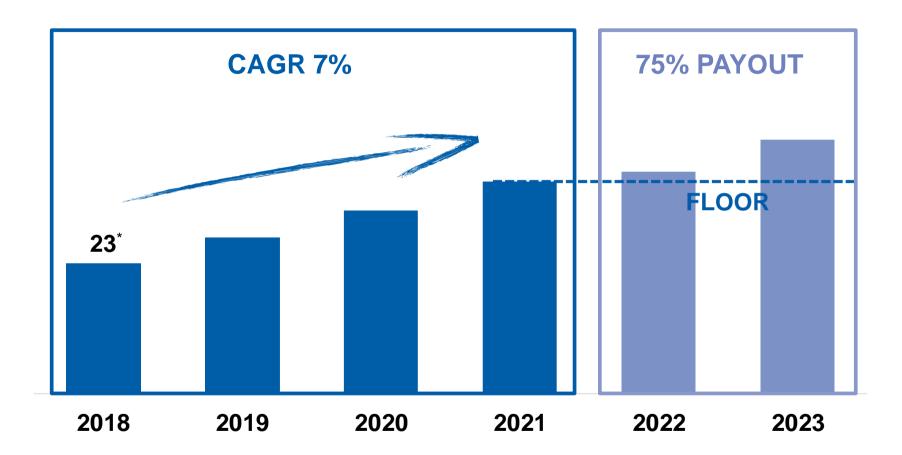
Robust financial structure

o Dividend Policy and Closing Remarks



Dividend Policy

€ cents



Enhancing shareholders value

Closing Remarks

Domestic Regulated: focus on execution

Domestic Non Regulated: value added solutions

International: leveraging on Terna's core competences

Operational efficiencies: driven by digitization

Financial Structure: rock-solid structure with strong ratios

Dividend Policy: value creation for shareholders

Energizing a valuable future





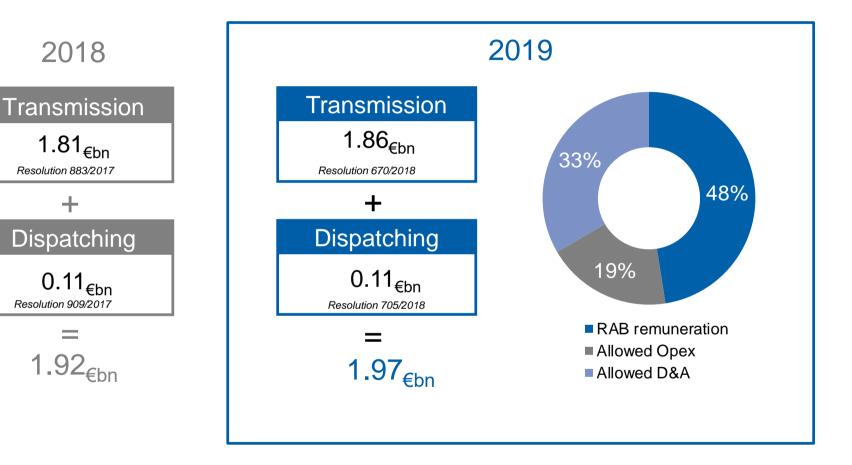


Milan, March 21st 2019

2019 - 2023 STRATEGIC PLAN

Strategic Annexes

2019 Total Grid Fee update*



Financial Annexes (1/5)

FY 2018 results - Consolidated Income Statement¹

€mn	FY18	FY17 ³	Δmn	Δ%
Total Revenue	2,197	2,163	34	1.6%
Regulated Activities	1,990	1,967	22	1.1%
Transmission	1,789	1,804	-15	-0.8%
Dispatching	143	112	31	27.9%
Other ²	32	31	1	4.2%
IFRIC12	26	21	4	20.9%
Non Regulated Activities	195	189	6	3.1%
International Activities	13	7	6	92.3%
Total Costs	546	559	-13	-2.2%
Regulated Activities	403	426	-22	-5.3%
Labour Costs	203	218	-14	-6.6%
External Costs	156	155	1	0.5%
Other ²	19	32	-13	-41.4%
IFRIC12	26	21	4	20.9%
Non Regulated Activities	134	127	8	6.1%
International Activities	9	7	2	32.8%
EBITDA	1,651	1,604	47	2.9%
D&A	554	527	28	5.2%
EBIT	1,097	1,077	19	1.8%
Net Financial Charges	89	89	0	0.0%
Pre Tax Profit	1,008	989	19	1.9%
Taxes	296	294	2	0.6%
Tax Rate (%)	29.4%	29.8%	-0.4 pp	
Total Net Income	712	694	17	2.5%
Minority Interest	5	6	-1	-15.3%
Group Net Income	707	688	18	2.7%



Financial Annexes (2/5)

FY 2018 results - P&L Quarterly Analysis

€mn	1Q18	1Q17 ¹	Δ	2Q18	2Q17 ¹	Δ	3Q18	3Q17 ¹	Δ	4Q18	4Q17 ¹
Total Revenue	538	524	14	542	522	20	546	525	21	572	592
Regulated Activities	488	490	-2	492	477	14	501	490	11	509	510
Transmission	451	451	1	447	444	3	450	453	-3	441	457
Dispatching	29	29	0	31	27	5	43	29	14	40	27
Other ²	5	8	-4	10	4	7	3	4	-2	15	15
IFRIC12	3	2	1	3	3	0	6	4	1	14	11
Non Regulated Act.	47	34	13	47	44	3	44	34	10	57	77
International Activities ³	3	0	3	2	0	2	1	1	0	7	5
Total Costs	129	121	7	137	130	7	129	113	17	152	196
Regulated Activities	95	93	2	99	97	2	94	82	12	115	154
Labour Costs	54	53	0	55	54	1	48	46	1	48	65
External Costs	34	31	3	37	35	2	34	30	4	50	59
Other ²	4	7	-3	4	5	-1	6	1	5	4	19
IFRIC12	3	2	1	3	3	0	6	4	1	14	11
Non Regulated Act.	32	27	5	36	32	4	33	29	4	33	39
International Activities	2	1	1	2	1	1	2	2	1	3	3
EBITDA	409	403	7	405	392	13	416	412	4	421	397
D&A	133	130	2	135	131	4	133	129	3	154	137
EBIT	277	273	4	270	261	8	284	283	0	267	260
Net Financial Charges	25	21	4	17	19	-2	25	29	-4	22	21
Pre Tax Profit	252	252	0	253	242	10	258	254	4	245	240
Taxes	69	74	-5	74	70	4	76	78	-2	78	72
Tax Rate (%)	27.2%	29.2%	-2.0%	29.4%	29.0%	0.4%	29.2%	30.6%	-1.4%	31.9%	30.2%
Total Net Income	184	179	5	178	172	6	183	177	6	167	167
Minority Interest	1	-1	2	1	0	1	2	-1	3	2	8
Group Net Income	183	179	3	178	172	5	181	178	4	165	159



1. Unaudited Managerial Accounting

2. Including Quality of Service

3. Construction margin, including IFRIC 12

Financial Annexes (3/5)

FY 2018 results - Consolidated Balance Sheet

€mn	Dec. 31,2018	Dec. 31,2017	Δmn
PP&E	13,244	12,753	492
Intangible Asset	519	506	14
Financial Inv. and Other	320	208	112
Total Fixed Assets	14,084	13,466	617
Net WC	-1,822	-1,485	-337
Funds	-308	-356	48
Net Capital Invested	11,954	11,625	328
Financed by:			
Consolidated Net Debt	7,899	7,796	103
Total Shareholder's Equity	4,054	3,829	225
Total	11,954	11,625	328
D/E Ratio	1.9	2.0	
D/D+E Ratio	0.7	0.7	
Number of Shares (mn)	2,010	2,010	



Financial Annexes (4/5)

FY 2018 results - Consolidated Cash Flow

€mn	FY18
Total Net Income	712
$D\&A^1$	551
Net Change in Funds	-48
Operating Cash Flow	1,214
Δ Working Capital & Other ²	261
Cash Flow from Operating Activities	1,474
Capital Expenditures	-1,091
Free Cash Flow to Equity	383
Dividends & Equity ³	-486
Change in Net Cash (Debt)	-103



Financial Annexes (5/5)

FY 2018 results - Capex

o ^{€mn}	FY17 ³	FY18	Δmn	Δ%
Incentivized Investments ¹	123	100	-23	-19%
Other Regulated	840	889	49	6%
Regulated Capex	963	989	25	3%
Other ²	71	103	32	45%
Total Group Capex	1,034	1,091	57	6%



Disclaimer

THIS DOCUMENT HAS BEEN PREPARED BY TERNA S.P.A. (THE "COMPANY") FOR THE SOLE PURPOSE DESCRIBED HEREIN. IN NO CASE MAY IT BE INTERPRETED AS AN OFFER OR INVITATION TO SELL OR PURCHASE ANY SECURITY ISSUED BY THE COMPANY OR ITS SUBSIDIARIES.

THE CONTENT OF THIS DOCUMENT HAS A MERELY INFORMATIVE AND PROVISIONAL NATURE AND THE STATEMENTS CONTAINED HEREIN HAVE NOT BEEN INDEPENDENTLY VERIFIED. NEITHER THE COMPANY NOR ANY OF ITS REPRESENTATIVES SHALL ACCEPT ANY LIABILITY WHATSOEVER (WHETHER IN NEGLIGENCE OR OTHERWISE) ARISING IN ANY WAY FROM THE USE OF THIS DOCUMENT OR ITS CONTENTS OR OTHERWISE ARISING IN CONNECTION WITH THIS DOCUMENT OR ANY MATERIAL DISCUSSED DURING THE PRESENTATION.

THIS DOCUMENT MAY NOT BE REPRODUCED OR REDISTRIBUTED, IN WHOLE OR IN PART, TO ANY OTHER PERSON. THE INFORMATION CONTAINED HEREIN AND OTHER MATERIAL DISCUSSED AT THE CONFERENCE CALL MAY INCLUDE FORWARD-LOOKING STATEMENTS THAT ARE NOT HISTORICAL FACTS, INCLUDING STATEMENTS ABOUT THE COMPANY'S BELIEFS AND EXPECTATIONS. THESE STATEMENTS ARE BASED ON CURRENT PLANS, ESTIMATES, PROJECTIONS AND PROJECTS, AND CANNOT BE INTERPRETED AS A PROMISE OR GUARANTEE OF WHATSOEVER NATURE.

HOWEVER, FORWARD-LOOKING STATEMENTS INVOLVE INHERENT RISKS AND UNCERTAINTIES AND ARE CURRENT ONLY AT THE DATE THEY ARE MADE. WE CAUTION YOU THAT A NUMBER OF FACTORS COULD CAUSE THE COMPANY'S ACTUAL RESULTS AND PROVISIONS TO DIFFER MATERIALLY FROM THOSE CONTAINED IN ANY FORWARD-LOOKING STATEMENT. SUCH FACTORS INCLUDE, BUT ARE NOT LIMITED TO: TRENDS IN COMPANY'S BUSINESS, ITS ABILITY TO IMPLEMENT COST-CUTTING PLANS, CHANGES IN THE REGULATORY ENVIRONMENT, DIFFERENT INTERPRETATION OF THE LAW AND REGULATION, ITS ABILITY TO SUCCESSFULLY DIVERSIFY AND THE EXPECTED LEVEL OF FUTURE CAPITAL EXPENDITURES. THEREFORE, YOU SHOULD NOT PLACE UNDUE RELIANCE ON SUCH FORWARD-LOOKING STATEMENTS. TERNA DOES NOT UNDERTAKE ANY OBLIGATION TO UPDATE FORWARD-LOOKING STATEMENTS TO REFLECT ANY CHANGES IN TERNA'S EXPECTATIONS WITH REGARD THERETO OR ANY CHANGES IN EVENTS.

EXECUTIVE IN CHARGE OF THE PREPARATION OF ACCOUNTING DOCUMENTS "AGOSTINO SCORNAJENCHI" DECLARES, PURSUANT TO PARAGRAPH 2 OF ARTICLE 154-BIS OF THE CONSOLIDATED LAW ON FINANCE, THAT THE ACCOUNTING INFORMATION CONTAINED IN THIS PRESENTATION, FOR WHAT CONCERNS THE ACTUAL FIGURES, CORRESPONDS TO THE DOCUMENT RESULTS, BOOKS AND ACCOUNTING RECORDS.



Notes





investor.relations@terna.it | +39 06 8313 8282 | www.terna.it

