

March 24th 2022

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Sustainability



Driving Energy - The Role of Terna



Ensuring continuity of the service

demand in any condition

Resiliency

Withstanding grid stresses and return to normal operating state

Efficiency

Managing the system respecting the requirements of safety, adequacy and quality, at the minimum cost for final users



Meeting the expected



TSO Role

⊠Driving Energy

Dealing with unforeseeable events



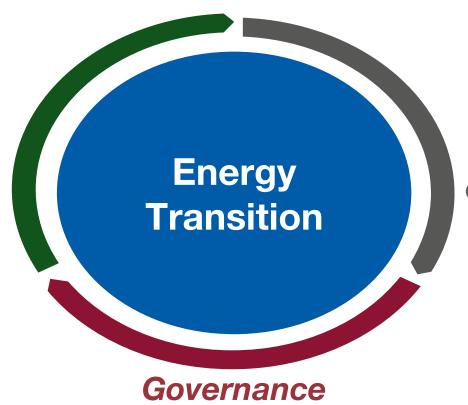


ESG as a growth driver

Environment

Acceleration of green innovation

- Low cost PV and wind energy
 - Electric vehicles



Social

Governments and companies committed to a zero emissions future

- Introduction of «Net Zero» policies
- EU Green Deal, international climate plans

Change in markets perception

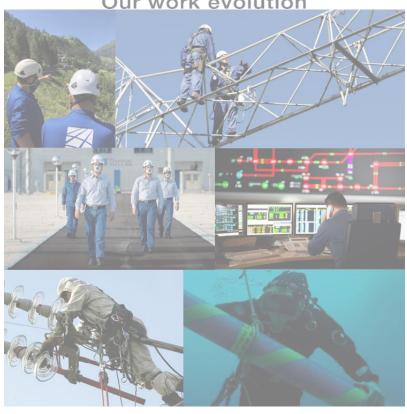
- Lower investments in traditional generation
 - ESG Investments trend



Energy transition is at the heart of ESG policies and drives current investment strategies

NexTerna





NEW PEOPLE STRATEGY

ORGANIZATION AS TRUE ENABLING FACTOR

CHANGE MANAGEMENT Talents Skills

Engagement and well-being

Diversity and inclusion

Employee centricity

A new model for grid development, exercise and maintenance

Inclusive leadership

People care and skills

Virtual and physical spaces

Technology, Digitalization

New industrial relationship

Sustainability, Communication

Agile solutions applied to processes



A new People Strategy to generate a cultural change enabling the Industrial Plan





Italian decarbonization targets -55% -40% -24% CO₂ emissions reduction **Actual** CEP1 **Green Deal** 2030 2030 65% 55% 36% **RES** share in electricity consumption **Actual NECP Green Deal** 2030² 2030^{3} +60/70 GW +40 GW 34 GW PV and wind capacities **Actual NECP Green Deal** 2030² 2030³



^{1.} CEP: Clean Energy Package

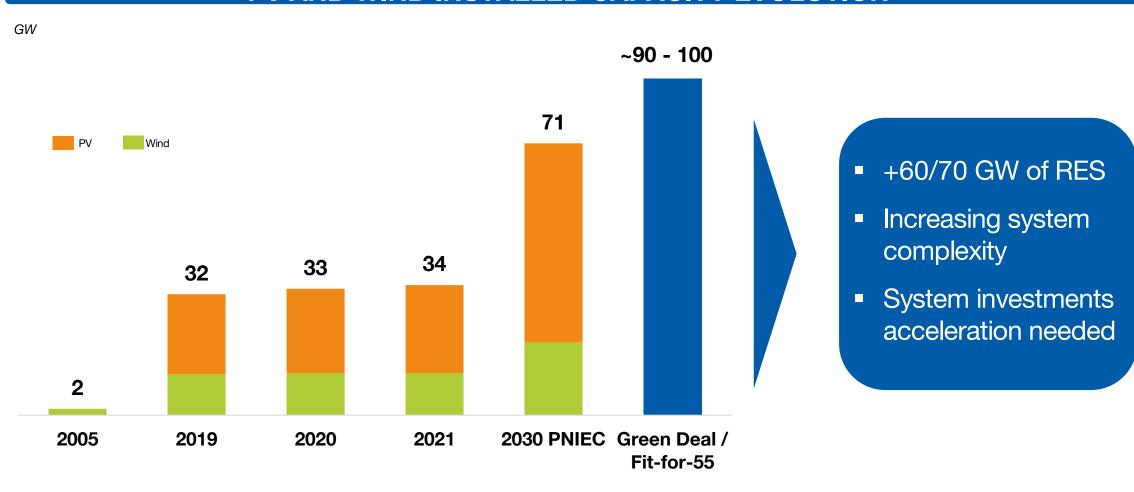
^{2.} National Energy and Climate Plan. Published in December 2019

^{3.} First assumptions based on the new emission reduction targets defined in the Green Deal



RES Evolution in Italy

PV AND WIND INSTALLED CAPACITY EVOLUTION*





System Strategy towards Energy Transition

2030

INFRASTRUCTURE DEVELOPMENT



- Strengthening of grids and interconnections
- Increasing investments in voltage regulation devices
 - Increasing resiliency

MARKET DESIGN



- Identifying the right mix of market design that optimally integrates futures markets and spot markets, both for energy and for services
- Expanding participation to the supply of flexibility services and "new" sources

STORAGE



- Implementing new hydroelectric and electrochemical storage systems
- Managing the overgeneration and residual load ramps
- Providing security of supply

RENEWABLE INTEGRATION



- Increasing installations, through simplified authorization procedures and appropriate incentive mechanisms
 - Ensuring security of supply, leveraging technology
 - Ensuring geographical consistency of plants location planning

Develop the infrastructure needed to enable RES integration

Ensure alignment between effective market development and energy scenarios

Identify optimal volumes and technology mix

Address the technology mix and localization correctly







Grid Investments

A Plan to support the energy transition

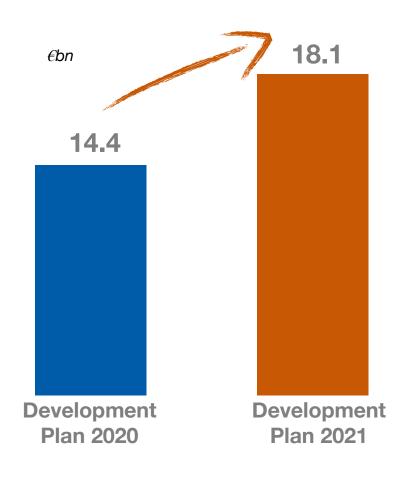
- Increase transport capacity solving grid congestions
- Grid rationalization in the main metropolitan areas
- Increase foreign interconnections
- Increase safety and resiliency of the system

Highest level of investments ever for the Country

- Investments up by 25% compared to the previous 10-year
 Plan
- Investments to enable the energy transition and achieve decarbonization targets set by Europe

Green and sustainable development projects

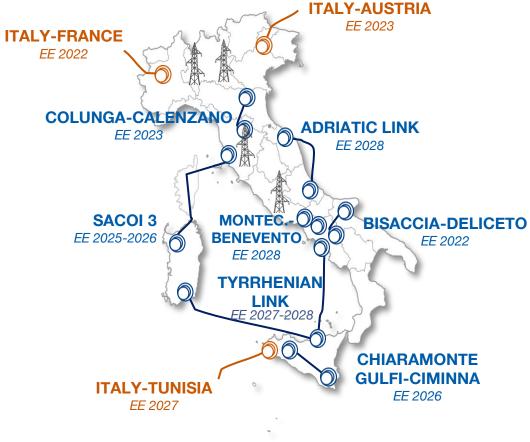
- Transmission investments considered sustainable according to the European Taxonomy criteria
- Focused on achieving national targets for the integration of renewables and the phase out of coal*





Main ongoing and future projects

MAIN ONGOING PROJECTS



Interconnections



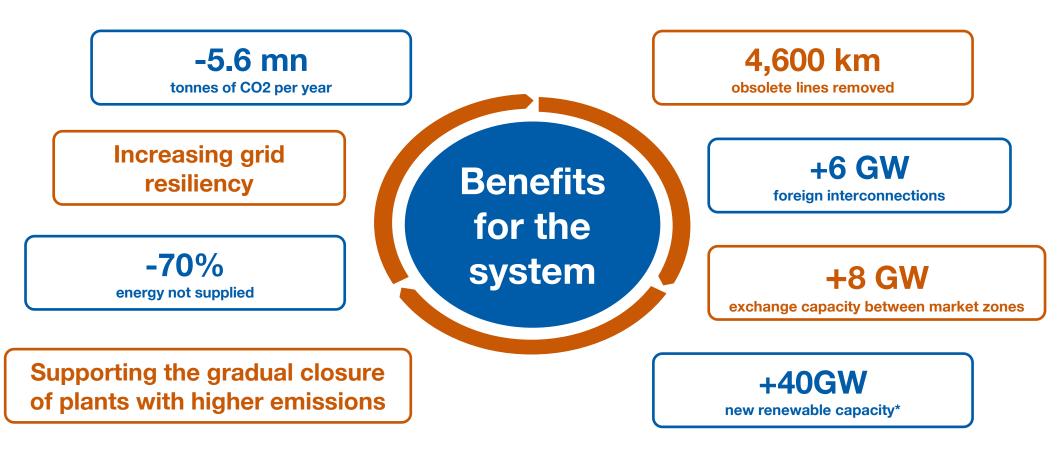






Rationalization of metropolitan areas

Benefits for the System



Grid investments as a key tool for the energy transition, the security of supply and the reduction of costs for final users

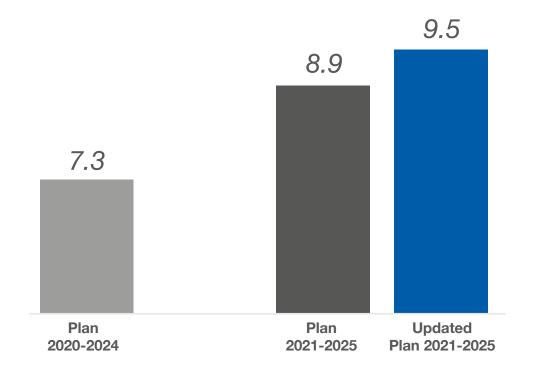
Strategy



Domestic Regulated Activities

ODOMESTIC REGULATED CAPEX¹

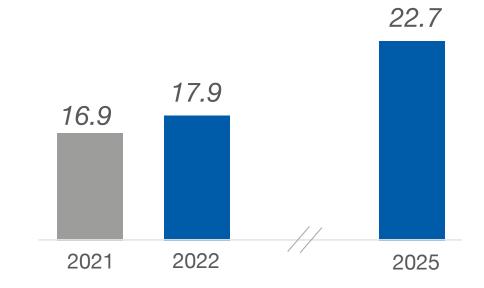
€bn



• RAB EVOLUTION²



CAGR₂₀₂₀₋₂₀₂₅ 7%





^{1.} Excluding EU contributions

^{2.} Calendar RAB including WIP. RAB inflation at 1.3% on average during the plan period

Domestic Regulated Activities

CATEGORY

CUMULATED CAPEX

MAIN PROJECTS

Development

5.6_{€bn}

Tyrrhenian Link

Solving grid congestions

• SA.CO.13

RES integration

Asset Renewal and Efficiency

2.6_{€bn}

Quality of Service

Quality of Processes

Quality of the environment

Defence

1.3_{€bn}

Voltage regulation

New control and defence system

Infrastructure security



Strong focus on quality, resiliency, technologies and sustainability

Regulatory milestones and output-based incentives

2022 2023 2024 2025 End of NPR2 and start of ROSS WACC 2025-2027 update Set of 2022-2024 WACC at 5% Possible annual WACC update based on kd graduality formula New regulation for quality of according to trigger mechanism Introduction of three-year incentive and update of other macroservice and introduction of (2022-2024) for the reduction of economic and fiscal parameters incentives for resiliency MSD and essentiality costs Intra-zonal Recognition of inter-zonal premia incentives on finalized 2020 capital light recognition projects

FOCUS ON OUTPUT-BASED INCENTIVES

Incentives already foreseen

- Inter-zonal
- Intra-zonal
- MSD & essentiality

Potential new incentives

- Resiliency
- Other incentives for efficiency





Non Regulated Activities

INDUSTRIAL





- Transformers
- HV and LMV Cables
- Services

CONNECTIVITY



- Optical Fiber
- Housing (IRU)
- Service (IRU)

Seizing market opportunities to create value for the system



ENERGY SOLUTIONS



- High Voltage (EPC/BOO/O&M)
- Smart Grid (EPC/BOO/O&M)
- Photovoltaic (EPC/O&M)
- Energy Efficiency

DIGITAL



- Monitoring Housing
- Monitoring PV Control Room
- Monitoring Consumption



EBITDA >450 €mn cumulated in 5 years

International Activities

NEW INTERNATIONAL STRATEGY













Potential entry into the USA



Consolidation of the European position

Gradual transition towards other geographies

Confirming focus on the industrial role as
Transmission Operator based on competences

Enhancing skills in the development of large HVDC projects

Enhancing strategic relationships with key manufacturers in different geographical areas



Innovation and Digitalization

APPROACH

Technologies clustering takes into account



Global technology trends



Energy sector peculiarity



Energy transition challenge



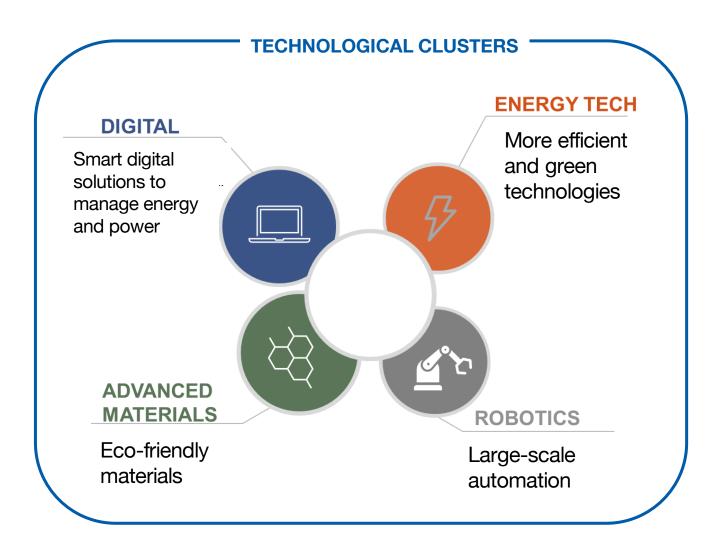
Growing focus on digitalization



The Sustainable Development Goals



The context and Terna's needs





2021-2025 cumulated capex* ~1.2 €bn





Guidance 2022 and 2025

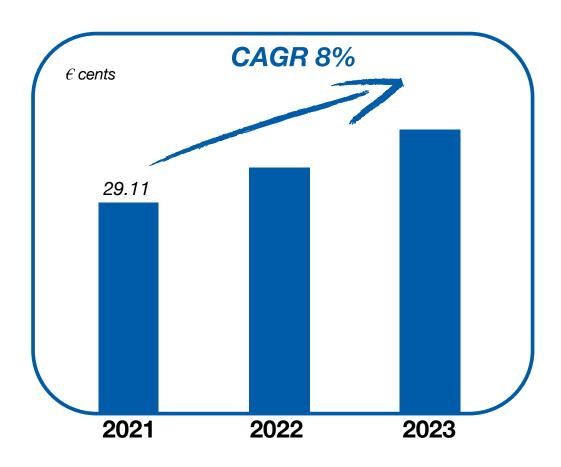
	FY 2021	FY 2022	FY 2025
	Actual	Guidance €bn	Guidance €bn
Revenues	2,605	2.74	3.08
EBITDA	1,855	1.90	2.14
Capex ¹	1,521	1.7	10.0 Cumulated 2021-2025
EPS _{€cents}	39.3	39	45



Increasing growth and value creation



Dividend Policy



For 2024 and 2025
the payout ratio is expected to be 75%
with a guaranteed minimum dividend
equal to the 2023 dividend





Financial Efficiency and Financial Structure

- Gross Debt @ ~91% Fix rate¹
- Average duration of ~5 years¹

FINANCIAL RATING

	Terna		Sovereign	
	Rating	Outlook	Rating	Outlook
S&P	BBB+	Positive	BBB	Positive
Moody's	Baa2	Stable	Baa3	Stable
Scope	A-	Stable	BBB+	Stable

- Net Debt / RAB² ~60% in 2025
- Average Cost of Net Debt 2021-2025 @ 1.3%
- Strong commitment to maintain current rating level

ESG RATING

- S&P Global CSA (Corporate Sustainability Assessment) score: 89/100
- CDP (former Carbon Disclosure Project): A-
- Sustainalytics: Low risk
- Moody's ESG Solutions (former Vigeo Eiris): Advanced
- ISS ESG Corporate Rating: Prime



Solid financial structure to support investments acceleration

As of FY2021. Calculated on medium-long term debt

Total Calendar RAB



ESG KPIs

		TAF	RGET
CAPITAL	KPI	2025	2030
Human	% share of women in the company (base year: 2019)	20%	22%
	% share of women in the company net of workers (base year: 2019)	25%	27%
	 Workplace Safety Index for Terna Group's employees 	≤1	≤1
Social and Relational	 % significant projects joined by stakeholders engagement initiatives 		
	- projects with High electrical priority and capex threshold >50 €mn	100%	=
	- projects with High electrical priority and capex threshold of 10-50 €mn or with Medium electrical priority and capex threshold >50 €mn	=	100%
Intellectual	% employees trained on ESG subjects	=	100%
Natural	Yearly CO_2 emissions avoided thanks to National Development Plan projects (equivalent tons)	-	5.6 mn



Closing Remarks



Generating further benefits for the system and confirming of Terna's role in driving the current energy transition

Focus on creating sustainable value over time for shareholders and communities

Guaranteeing low risk profile and financial stability

Ensuring access to a safe, efficient and effective system at the lowest cost possible



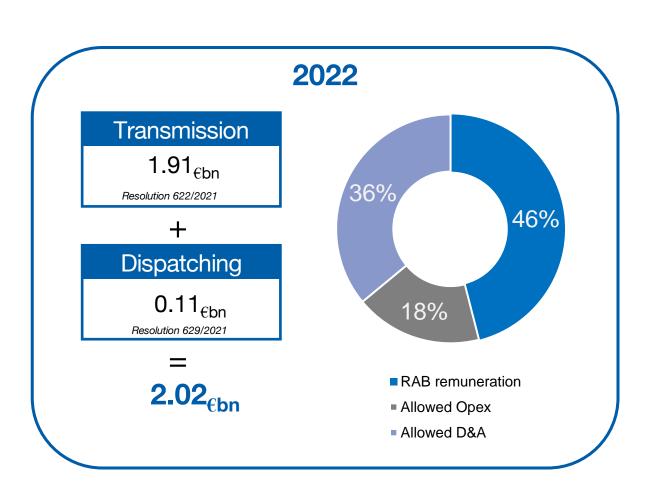
Reinforcing Terna's institutional role for the Country

Annexes



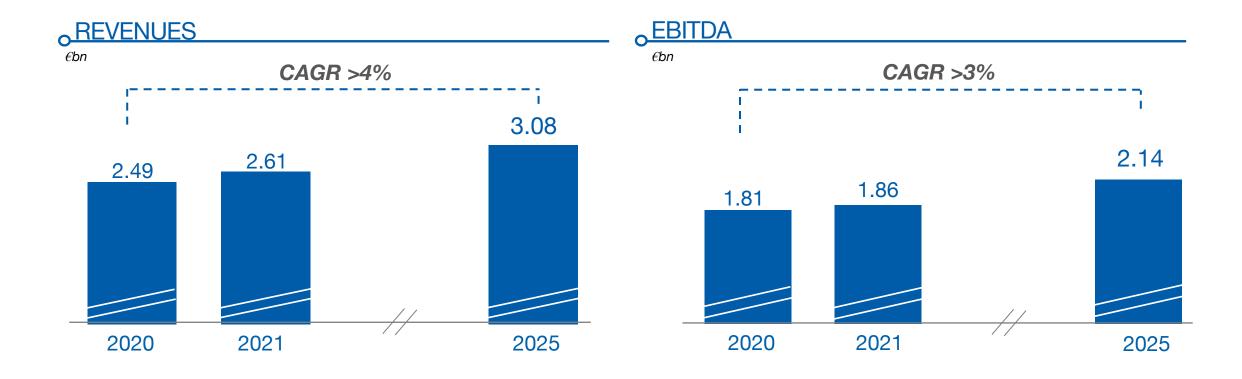
2022 Total Grid Fee update*





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P&L Targets





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Notes



Sustainability Award

Gold Class 2021

S&P Global

























