Terna
Driving Energy

Monthly Report on the Electricity System
June 2024

1 Energy Balance Sheets

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In June, electricity demand was 25,702 GWh, an increase compared to the same month of the previous year (+1.5%) and down compared to June 2022 (-8.3%). There was also a drop in foreign exchange (-8.6%) compared to the same month of 2023. In 2024, electricity demand (151,604 GWh) was higher compared to the same period in 2023 (+1.1%) but was lower compared to the cumulative figure for 2022 (-4.7%).
The value of electricity demand was achieved with one less working day (20 vs 21) and with an average temperature similar to that of June last year. The adjusted value takes the drop to +2.3%. The annual trend of June 2024 (compared to June 2023) for the industrial electricity consumption index was positive (+2.7%) with raw data.

2 Electricity System

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In June 2024, 36.0% of the electricity demand was met via production from Non-Renewable Energy Sources, 52.5% via Renewable Energy Sources and the remainder via foreign exchange. In June, production from Renewable Energy Sources increased (+21.5%) compared to the same month of the previous year. In 2024 the operating capacity of renewables increased by 3,691 MW. This value is 1,074 MW higher (+41%) compared to the same period of the previous year. In the first six months of 2024, PV operating capacity increased by 3,341 MW. During the same period of 2024 the increase was 2,322 MW, recording an increase of 1,019 MW (+44%). In the first six months of 2024, operating wind capacity increased by 363 MW. During the same period of 2023, the increase was 272 MW, which is an increase of 91 MW (+33%).

3 Electricity Market

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The June total for withdrawal programmes on the DAM was approximately € 2.4 Bn, (+12% compared to the previous month and -3% compared to June 2023).
In June 2024, the spread between average bid-up and bid-down prices on the MSD was €100/MWh, (+4% compared to the previous month and -5% compared to June 2023). Total volumes increased compared to the previous month (+17%).
In June 2024, the spread between bid-up and bid-down prices on the Balancing Market was €155/MWh (+6% compared to the previous month and +9% compared to June 2023). Total volumes decreased compared to the previous month (-1%).

Monthly Summary and Short-Term Analysis

In June, electricity demand was 25,702 GWh, an increase compared to the same month of the previous year (+1.5%) and down compared to June 2022 (-8.3%). There was also a drop in foreign exchange (-8.6%) compared to the same month of 2023.
In 2024, electricity demand (151,604 GWh) was higher compared to the same period in 2023 (+1.1%) but was lower compared to the cumulative figure for 2022 (-4.7%).

Demand breakdown – coverage by sources

[GWh]	Jun 2024	Jun 2023	% 24/23	Jan-Jun 24	Jan-Jun 23	% 24/23
Renewable Hydro	6.314	4.878	29,4%	25.926	15.733	64,8%
Pumping Production(2)	129	95	36,0%	843	806	4,6%
Thermal	10.576	12.256	-13,7%	66.055	79.393	-16,8%
of which Biomass	*1.256*	*1.233*	*1,9%*	*7.702*	*7.483*	*2,9%*
of which Hard Coal	*254*	*1.226*	*-79,3%*	*1.822*	*8.032*	*-77,3%*
Geothermal	424	436	-2,8%	2.654	2.654	0,0%
Wind	1.336	1.034	29,2%	12.616	11.375	10,9%
Photovoltaic	4.153	3.515	18,2%	17.603	14.989	17,4%
Net Total Production	**22.932**	**22.214**	**3,2%**	**125.697**	**124.950**	**0,6%**
Pumping	**185**	**136**	**36,0%**	**1.204**	**1.151**	**4,6%**
Net Total Production for Consumption	**22.747**	**22.078**	**3,0%**	**124.493**	**123.799**	**0,6%**
of which RES (3)	*13.483*	*11.096*	*21,5%*	*66.501*	*52.235*	*27,3%*
of which not RES	*9.264*	*10.982*	*-15,6%*	*57.992*	*71.564*	*-19,0%*
Import	3.570	3.546	0,7%	29.108	27.635	5,3%
Export	615	314	95,9%	1.997	1.532	30,4%
Net Foreign Exchange	**2.955**	**3.232**	**-8,6%**	**27.111**	**26.103**	**3,9%**
Electricity demand(1)	**25.702**	**25.310**	**1,5%**	**151.604**	**149.902**	**1,1%**

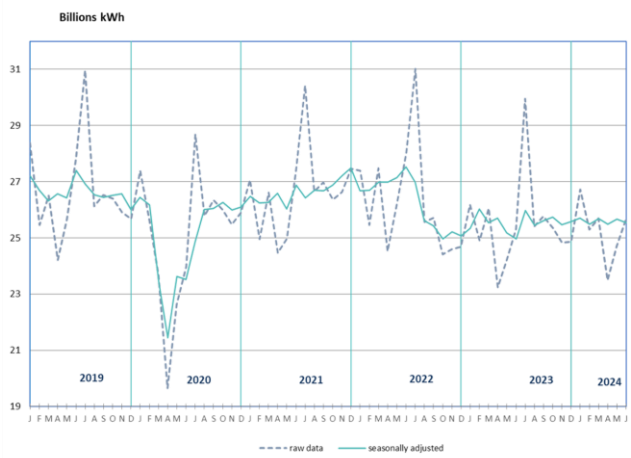
(1) Electricity Demand = Net Total Production for Consumption + Foreign Balance
(2) Pumping production is calculated assuming theoretical efficiency during the pumping phase
(3) RES Production = Renewable Hydro + Biomass + Geothermal + Wind + Photovoltaic -

Source: Terna

In June 2024, renewable hydroelectric production (+29.4%), photovoltaic production (+18.2%) and wind production (29.2%) were up, while thermal production was down (-13.7%) compared to the same month the previous year.
In 2024, there was a change in exports, which increased (+30.4%) compared to 2023. The trend in total net production for consumption in June was up (+3.0%) compared to the same month in 2023

The value of electricity demand was achieved with one less working day (20 vs 21) and with an average temperature similar to that of June last year. The adjusted value takes the drop to +2.3%.
In the first six months of the year national demand increased by 1.1% compared to the corresponding period of 2023 (+0.5% adjusted value).
The short-term data, adjusted for seasonal, calendar and temperature effects, recorded a slight decrease in June 2024 compared to May (-0.5%).

Demand – seasonality adjusted



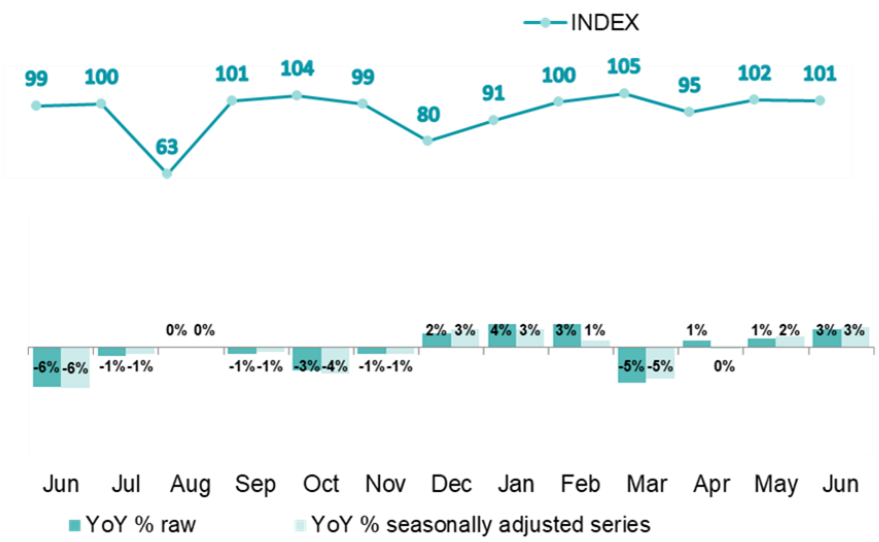
Source: Terna

When adjusted for seasonal, temperature and calendar effects, the figure for the period represents a slightly negative fluctuation (-0.5%).

IMCEI

The annual trend for June 2024 (compared to June 2023) was up (+2.7%) based on raw data. Using data adjusted for calendar differences, the change is +3.1%. In the first six months of the year, the index rose (+1.0%).

IMCEI short-term analysis (2015 base = 100)

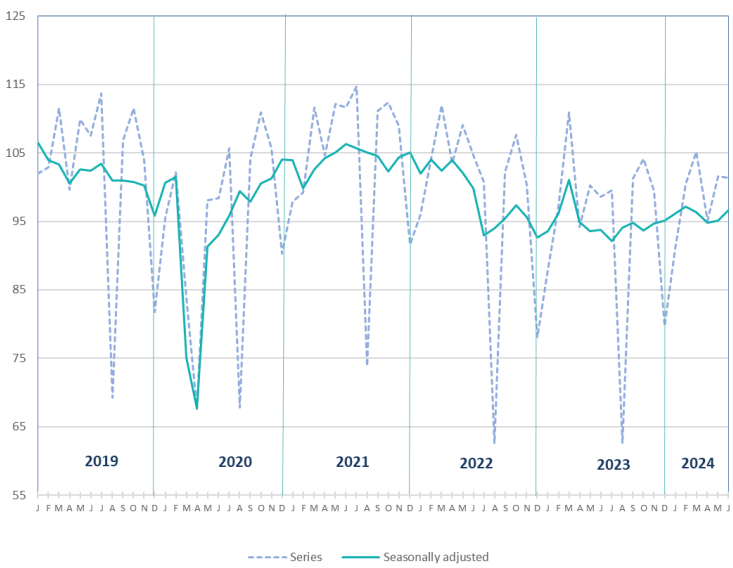


In June, the variation in the monthly index of Italian electricity consumption was positive, compared to June 2023

Source: Terna

The short-term data, adjusted for seasonal and calendar effects, showed an increase (+1.7%) in the industrial electricity consumption index in June 2024 compared to May.

Monthly Industrial Electrical Consumption Index - IMCEI (2015 base = 100)



When adjusted for seasonal and calendar effects, the monthly figure for June was positive compared to the previous month

Source: Terna

IMSER

The annual trend of April 2024 (compared to April 2023) increased by +2.2% with raw data. In the period January-April 2024, electricity consumption in the services sector had increased overall by +4.5% compared to 2023.

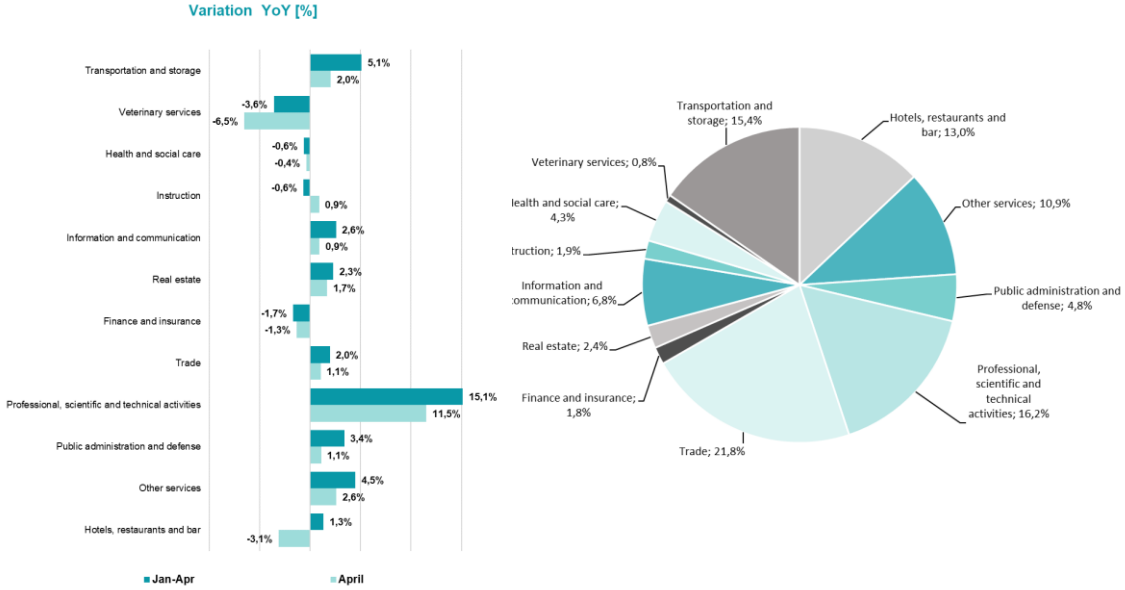
Monthly Service Sector Consumption Index (basis 2019 = 100)

In April, the change in the monthly index of Italian electricity consumption for the services sector was positive (+2.2%) compared to April 2023

Source: Terna elaboration of data based on a sample of distributors

In detail, there was an increase in the following categories in April 2024: Other services, Public administration and defence, Professional, scientific and technical services, Trade, Real estate, Information and communication, Education, and Transportation and storage. Hotels, restaurants and bars, Finance and insurance, Health and social care, and Health services all decreased.
In the first four months of the year 2024, the categories of Finance and insurance, Education, Health and social care, and Veterinary services decreased compared to 2023. There was an increase in all the other sectors.

IMSER sector analysis (basis 2019 = 100) - YOY change and annual cumulative contribution of the sectors



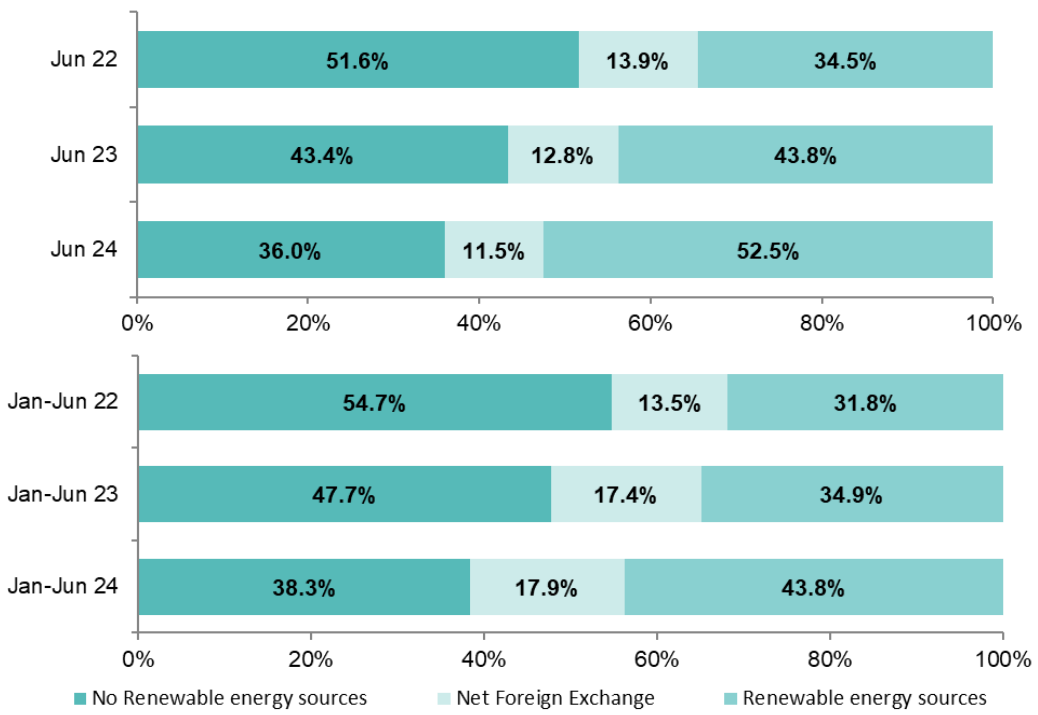
The cumulative figure for January-April 2024 was up by +4.5% compared to the same period in 2023.

Source: Terna elaboration of data based on a sample of distributors

Energy Demand Mix

In June 2024, 36.0% of the electricity demand was met via production from Non-Renewable Energy Sources, 52.5% from Renewable Energy Sources and the remainder via foreign exchange.
In 2024, electricity demand was 151,604 GWh, 38.3% of which was met via production from Non-Renewable Energy Sources, 43.8% from Renewable Energy Sources and the remainder from the foreign balance.

Demand breakdown – coverage by sources

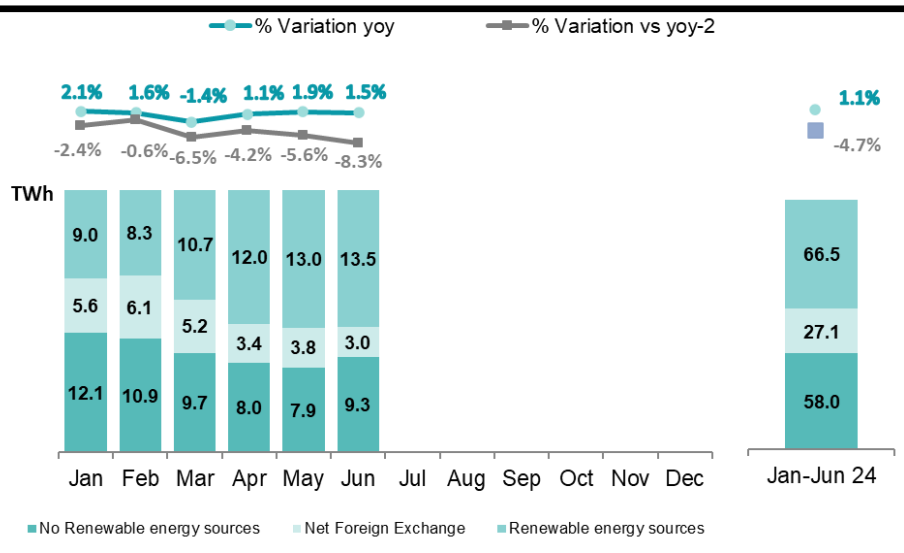


Coverage of demand from renewable sources grew from 43.8% in June 2023 to 52.5% in June 2024.

In 2024 coverage of demand from non-renewables fell from 47.7% in 2023 to 38.3% in 2024

Source: Terna

2024 trend in demand breakdown and difference from 2023 and 2022



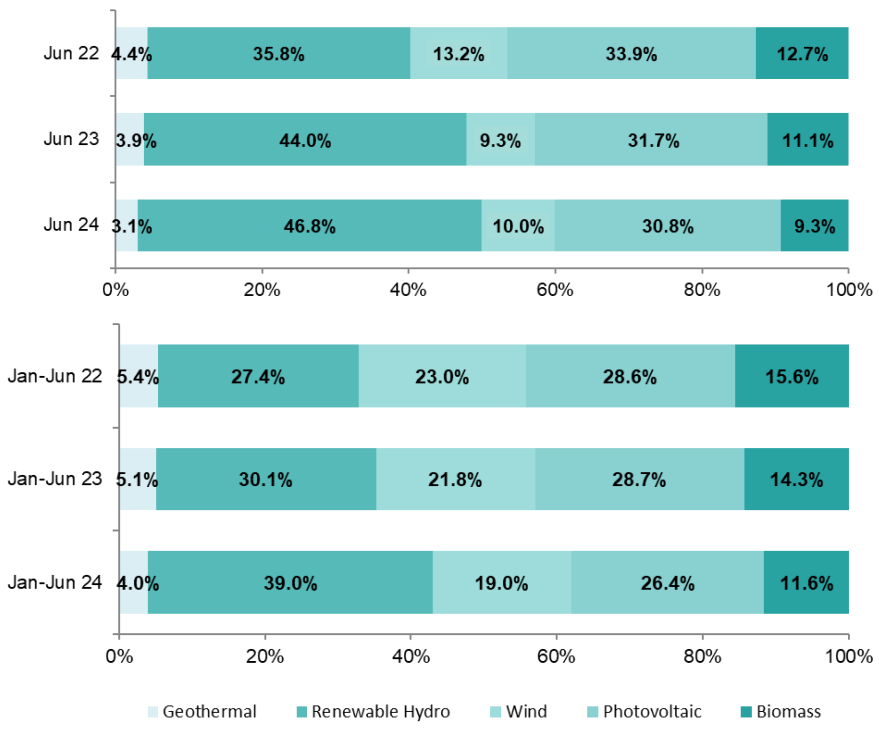
In 2024, electricity demand on the grid is higher than 2023 (+1.1%) and down compared to the cumulative figure for 2022 (-4.7%).
In 2024, energy production from renewable sources totalled 66.5 TWh, up compared to 2023 (+27.3%)

Source: Terna

Details of Renewable Energy Sources

In June, production from Renewable Energy Sources increased (+21.5%) compared to the same month of the previous year. Specifically, there was an increase in renewable hydroelectric production (+29.4%), in photovoltaic production (+18.2%), and in wind production (+29.2%).

RES Production - Breakdown

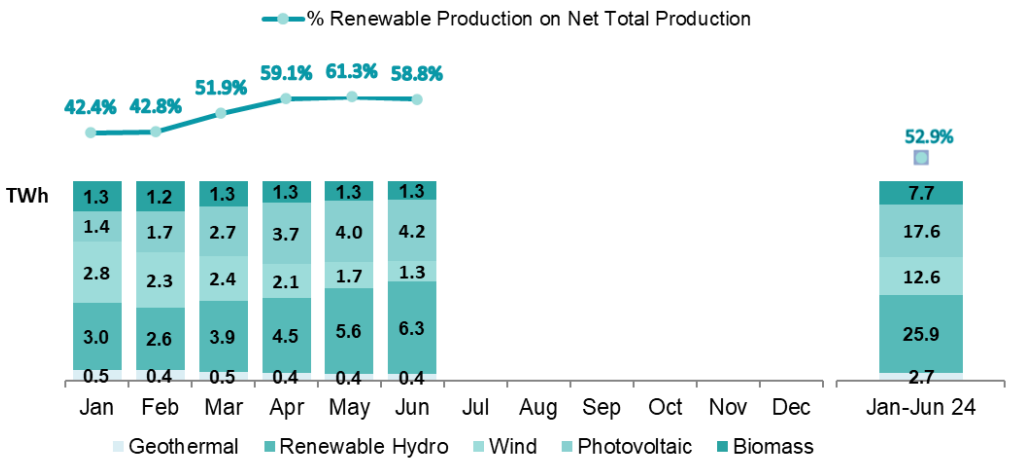


In June 2024, the contribution of renewable energy sources to the total is attributed to renewable hydroelectric production (46.8%) and photovoltaic production (30.8%).

In 2024 the ratio of renewable hydroelectric production increased while the contribution from the other sources decreased overall compared to 2023

Source: Terna

2024 trend in net production from RES and difference from 2023



In June 2024, production from RES represented 58.8% of total net national production, an increase compared to the same month in 2023 (49.9%). In 2024, production from RES represented 52.9% of total net national production, an increase compared to the cumulative figure for 2023 (41.8%)

Source: Terna

Historical Energy Balance Sheets

In 2024, total net production allocated for consumption (124,493 GWh) met 82.1% of national electricity demand (151,604 GWh).

2024 Historical Monthly Energy Balance Sheet

[GWh]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Renewable Hydro	3.033	2.606	3.855	4.534	5.586	6.314							25.926
Pumping Production (2)	64	106	158	214	172	129							843
Thermal	13.496	12.178	11.128	9.378	9.299	10.576							66.055
of which Biomass	*1.332*	*1.231*	*1.343*	*1.264*	*1.277*	*1.256*							*7.702*
of which Hard Coal	*345*	*467*	*243*	*268*	*245*	*254*							*1.822*
Geothermal	458	432	460	438	442	424							2.654
Wind	2.802	2.295	2.414	2.091	1.678	1.336							12.616
Photovoltaic	1.371	1.714	2.672	3.703	3.990	4.153							17.603
Net Total Production	**21.224**	**19.331**	**20.687**	**20.357**	**21.166**	**22.932**							**125.697**
Pumping	**92**	**151**	**226**	**305**	**245**	**185**							**1.204**
Net Total Production for Consumption	**21.132**	**19.180**	**20.461**	**20.052**	**20.921**	**22.747**							**124.493**
of which RES (3)	*8.995*	*8.278*	*10.743*	*12.029*	*12.972*	*13.483*							*66.501*
of which not RES	*12.137*	*10.902*	*9.718*	*8.023*	*7.949*	*9.264*							*57.992*
Import	5.868	6.258	5.424	3.805	4.183	3.570							29.108
Export	279	145	187	365	406	615							1.997
Net Foreign Exchange	**5.589**	**6.113**	**5.237**	**3.440**	**3.777**	**2.955**							**27.111**
Electricity demand (1)	**26.721**	**25.293**	**25.698**	**23.492**	**24.698**	**25.702**							**151.604**

Source: Terna

In 2024, net total production was up (+0.6%) compared to the same period in 2023, and peak electricity demand was reached in January, with 26,721 GWh.

The developments in the monthly balance sheet for 2023 are provided below.

2023 Historical Monthly Energy Balance Sheet

[GWh]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Renewable Hydro	2,053	1,530	1,604	1,524	4,145	4,878	4,402	3,884	3,546	3,269	4,125	3,284	38,244
Pumping Production (2)	135	99	172	168	136	95	104	160	100	137	129	95	1,530
Thermal	15,618	14,756	14,633	11,240	10,890	12,256	15,608	12,365	13,529	12,763	11,269	13,007	157,934
of which Biomass	*1,366*	*1,200*	*1,349*	*1,135*	*1,201*	*1,233*	*1,342*	*1,317*	*1,273*	*1,274*	*1,207*	*1,212*	*15,108*
of which Hard Coal	*2,294*	*1,868*	*1,881*	*202*	*560*	*1,226*	*1,041*	*662*	*914*	*461*	*579*	*419*	*12,108*
Geothermal	458	414	442	442	462	436	445	439	445	462	444	458	5,347
Wind	2,281	1,816	2,561	2,164	1,519	1,034	1,347	1,735	1,645	1,863	2,968	2,441	23,374
Photovoltaic	1,092	1,721	2,635	3,098	2,928	3,515	3,868	3,738	2,991	2,277	1,534	1,198	30,595
Net Total Production	**21,637**	**20,336**	**22,047**	**18,636**	**20,080**	**22,214**	**25,774**	**22,321**	**22,256**	**20,770**	**20,469**	**20,483**	**257,023**
Pumping	**193**	**142**	**246**	**240**	**194**	**136**	**148**	**228**	**143**	**195**	**184**	**136**	**2,185**
Net Total Production for Consumption	**21,444**	**20,194**	**21,801**	**18,396**	**19,886**	**22,078**	**25,626**	**22,093**	**22,113**	**20,575**	**20,285**	**20,347**	**254,838**
of which RES (3)	*7,250*	*6,680*	*8,591*	*8,363*	*10,255*	*11,096*	*11,405*	*11,113*	*9,900*	*9,145*	*10,278*	*8,593*	*112,668*
of which not RES	*14,194*	*13,514*	*13,210*	*10,033*	*9,631*	*10,982*	*14,221*	*10,980*	*12,213*	*11,430*	*10,007*	*11,754*	*142,170*
Import	5,080	4,943	4,445	5,006	4,615	3,546	4,651	3,657	3,908	4,987	4,810	4,924	54,572
Export	352	233	188	170	275	314	323	338	248	211	266	402	3,320
Net Foreign Exchange	**4,728**	**4,710**	**4,257**	**4,836**	**4,340**	**3,232**	**4,328**	**3,319**	**3,660**	**4,776**	**4,544**	**4,522**	**51,252**
Electricity demand (1)	**26,172**	**24,904**	**26,058**	**23,232**	**24,226**	**25,310**	**29,954**	**25,412**	**25,773**	**25,351**	**24,829**	**24,869**	**306,090**

Source: Terna

In 2023, the month with the highest demand for electricity was July, with 29,954 GWh

(1) Electricity Demand = Net Total Production for Consumption + Foreign Balance
(2) Pumping production is calculated assuming theoretical efficiency during the pumping phase
(3) RES Production = Renewable Hydro + Biomass + Geothermal + Wind + Photovoltaic

Demand by Operational Area

In June 2024, demand increased in the Northern zone (To-Mi-Ve), in the Southern zone (Na), and on the Islands (Pa-Ca) compared to the same period of the previous year, while there was a decrease in the Centre (Rm-Fi).

Demand by Operational Area

[GWh]	Turin	Milan	Venice	Florence	Rome	Naples	Palermo	Cagliari
June 2024	2,575	5,175	4,006	4,171	3,598	3,867	1,625	685
June 2023	2,473	5,222	3,857	4,200	3,631	3,661	1,608	658
% June 24/23	4.1%	-0.9%	3.9%	-0.7%	-0.9%	5.6%	1.1%	4.1%
Cumulated 2024	15,295	30,932	23,826	24,780	21,480	21,896	9,253	4,142
Cumulated 2023	15,107	31,354	23,190	24,171	21,223	21,649	9,126	4,082
% Cumulated 24/23	1.2%	-1.3%	2.7%	2.5%	1.2%	1.1%	1.4%	1.5%

In 2024, the Y-o-Y percentage change in demand is 1.9% in the Centre, 1.4% in the Islands, 0.6% in the North and 1.1% in the South

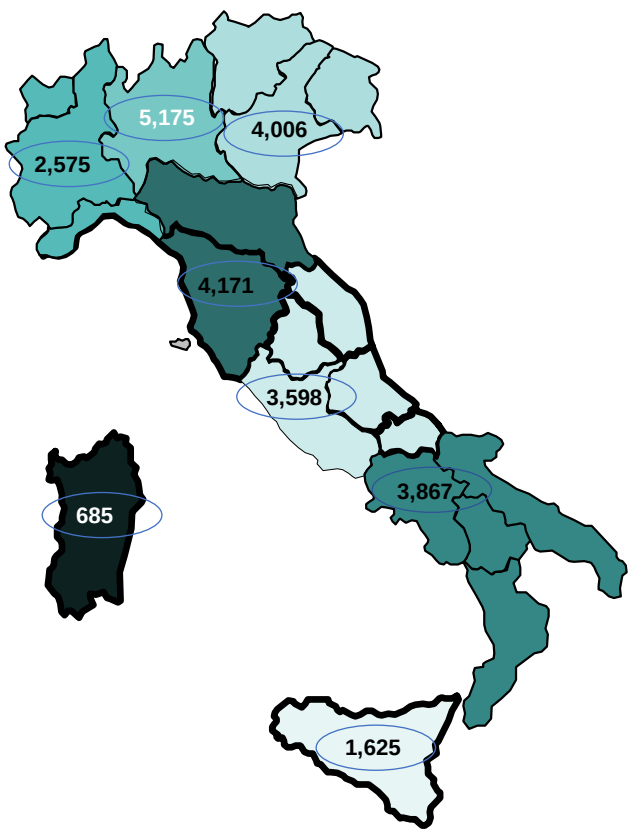
Source: Terna

Demand by Operational Area – Map Chart

[GWh]

The regions are combined in clusters on the basis of production and consumption:

- TURIN: Piedmont - Liguria - Valle d'Aosta
- MILAN: Lombardy (*)
- VENICE: Friuli Venezia Giulia - Greater Venice - Trentino Alto Adige
- FLORENCE: Emilia Romagna (*) - Tuscany
- ROME: Lazio - Umbria - Abruzzo - Molise - April
- NAPLES: Campania - Apulia - Basilicata - Calabria
- PALERMO: Sicily
- CAGLIARI: Sardinia



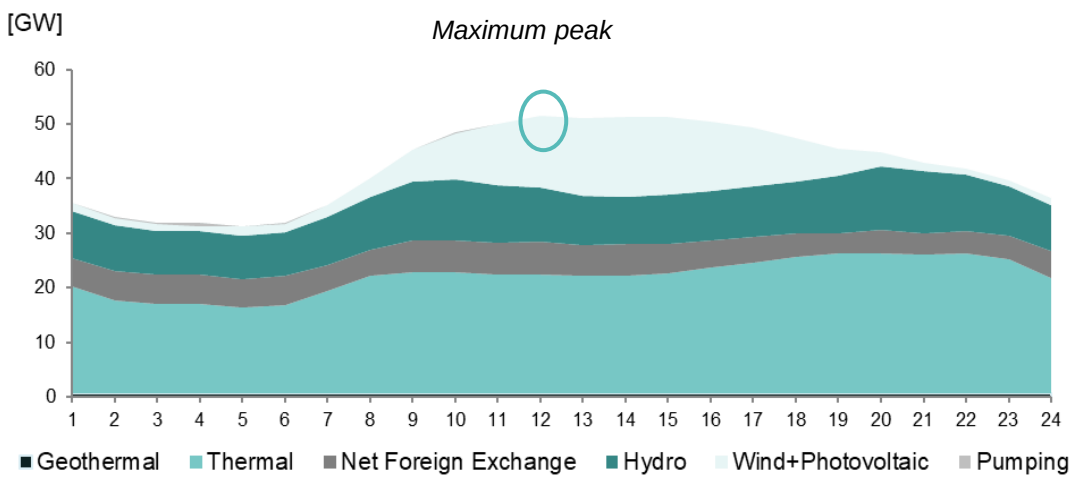
Source: Terna

(*) In these two regions, the geographical borders do not correspond to the electrical borders. Lombardy includes production plants that are part of the geographical administrative territory of Emilia Romagna.

Peak Demand

In June 2024, Peak Demand was recorded on **Friday 21 June between 11:00 and 12:00** and was 51,499 MW (-0.9% Y-o-Y). The hourly demand diagram of the peak day is presented below.

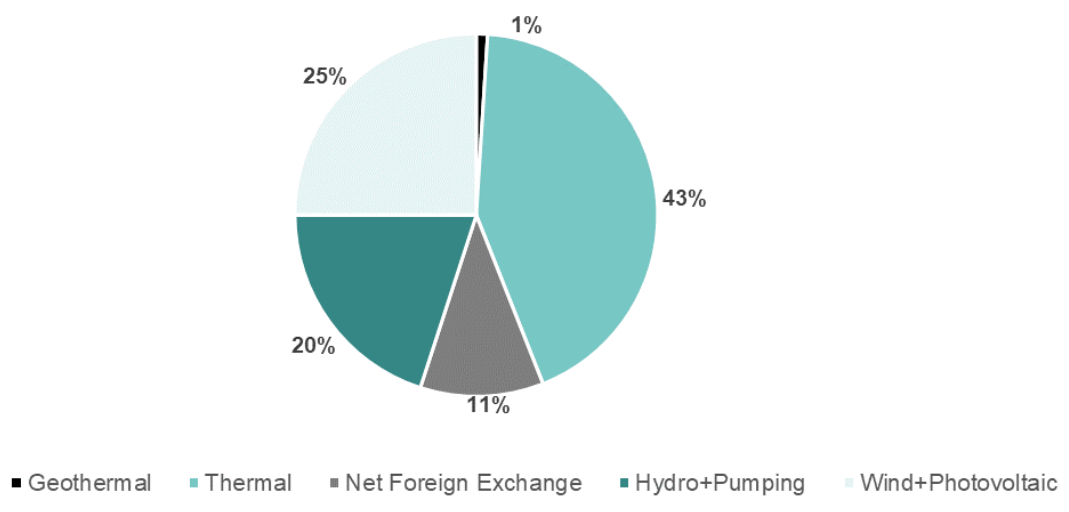
Peak Demand



At peak, the contribution from thermal production was 21,879 MW, down (-16.0%) compared to the contribution from thermal production at the June 2023 peak (26,050 MW).

Source: Terna

Coverage of demand - **21 June 2024 11:00-12:00**



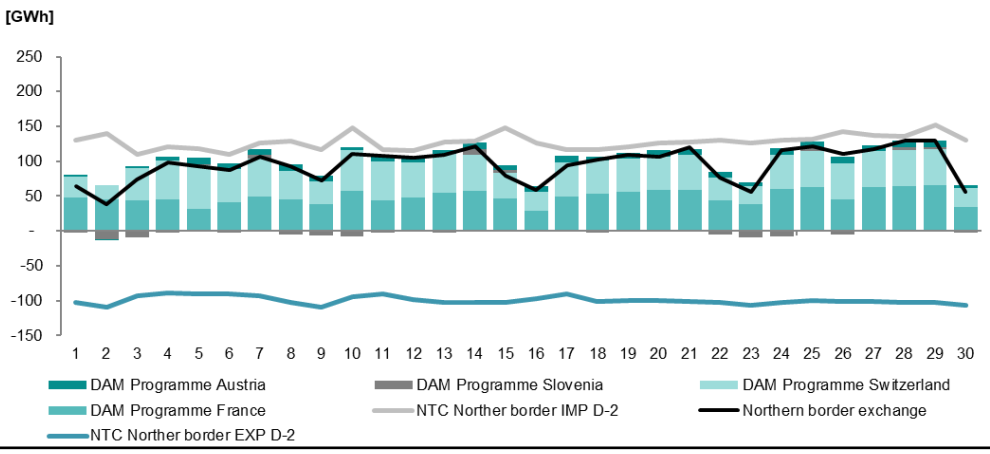
At its peak, production from wind and photovoltaic sources contributed to covering 25% of demand, with thermal production covering 43% and foreign exchange covering 11%.

Source: Terna

Net Foreign Exchange – June 2024

In June, there was good saturation of the planned figure for imported NTC compared to the exchange programmes on the Northern border.

Net Foreign Exchange on the Northern border



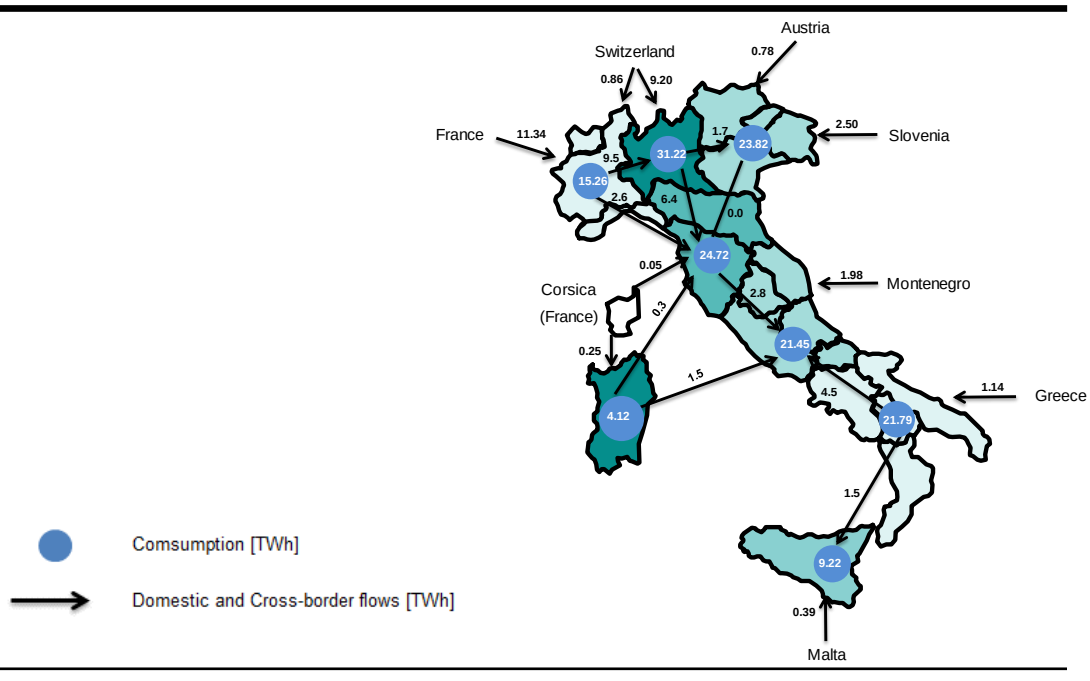
In June 2024, imports increased Y-o-Y (+0.7%) amounting to 3,570 GWh and exports increased Y-o-Y (+95.9%), amounting to 615 GWh

Source: Terna

Balance of Physical Exchanges – Annual Cumulative Figure

The balance of physical electricity exchanges mainly shows the energy flows among the various areas identified in the Italian electricity system.

Balance of physical electricity exchanges: map



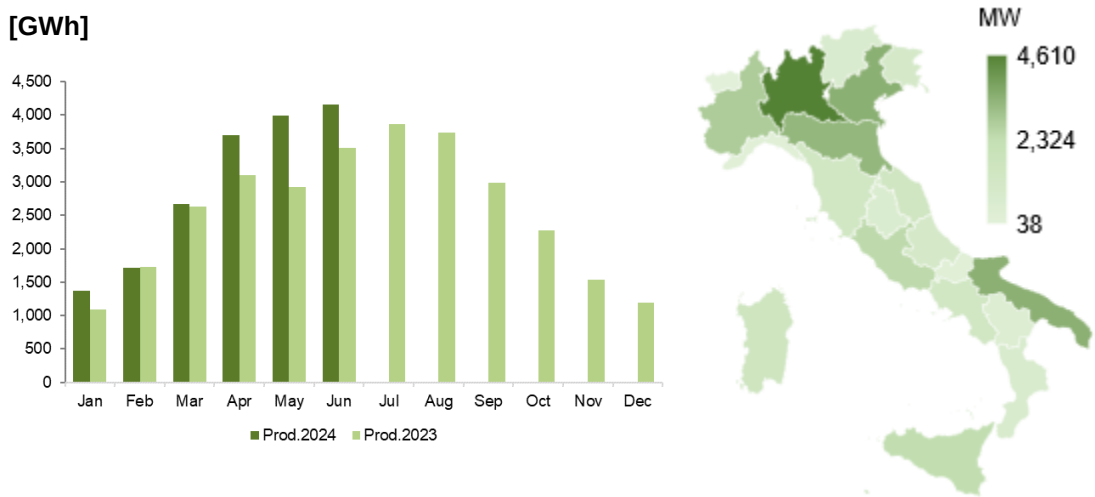
In 2024, a net exchange was recorded from the Northern zone to Emilia Romagna and Tuscany of 9.0 TWh. The mainland recorded a net exchange towards Sicily of 1.5 TWh.

Source: Terna

Production and Installed Capacity

Energy produced from photovoltaic sources in June 2024 reached 4,153 GWh, an increase compared to the same month of the previous year (+638 GWh).

Photovoltaic production (left) and distribution of operating capacity[1] (right)



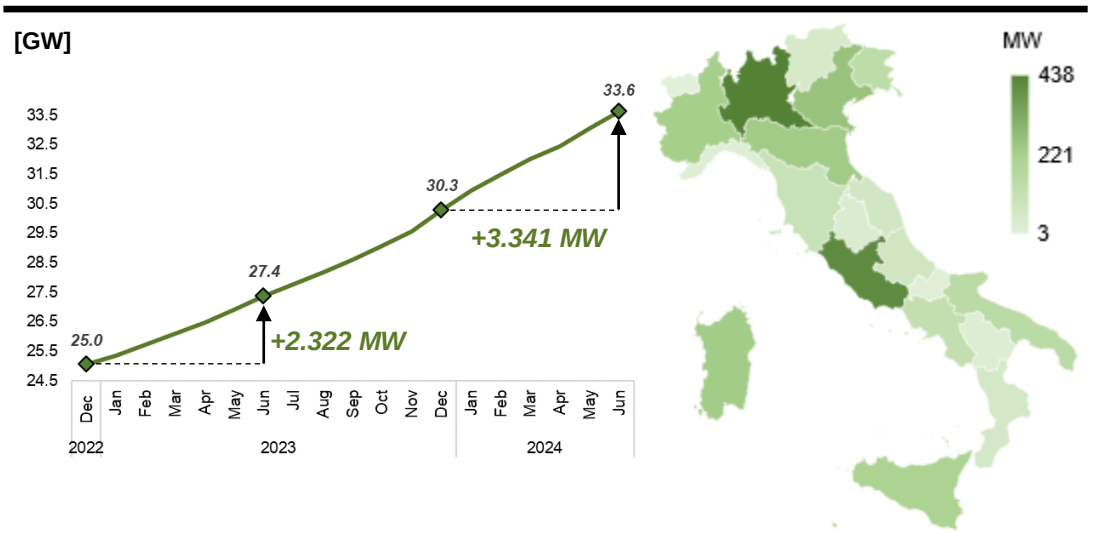
Production from photovoltaic sources increased compared to the same month of the previous year (+18.2%)

1. The operating capacity takes into account new activations, upgrades and decommissioning of plants

Source: Terna

In the first six months of 2024, operating capacity increased by 3,341 MW. During the same period of 2024 the increase was 2,322 MW, recording an increase of 1,019 MW (+44%).

Cumulative operating capacity (left) and distribution of new activations 2024 (right)

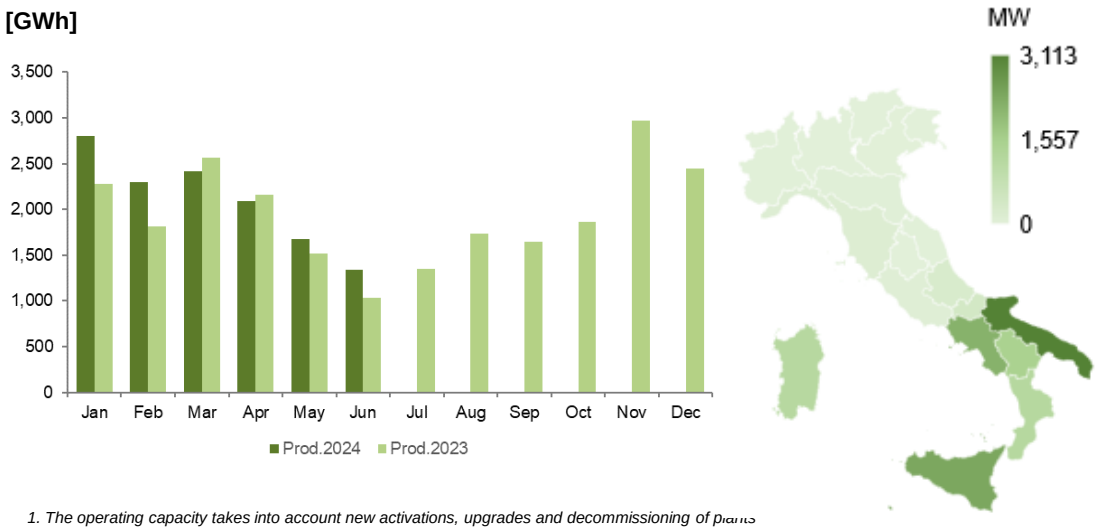


The region with the greatest increase is Lombardy with 438 MW, followed by Lazio (+412 MW) and Veneto (+261 MW)

Source: Terna

Energy produced from wind production sources in June 2024 reached 1,336 GWh, an increase compared to the same month of the previous year (+302 GWh).

Wind production (left) and distribution of operating capacity[1] (right)



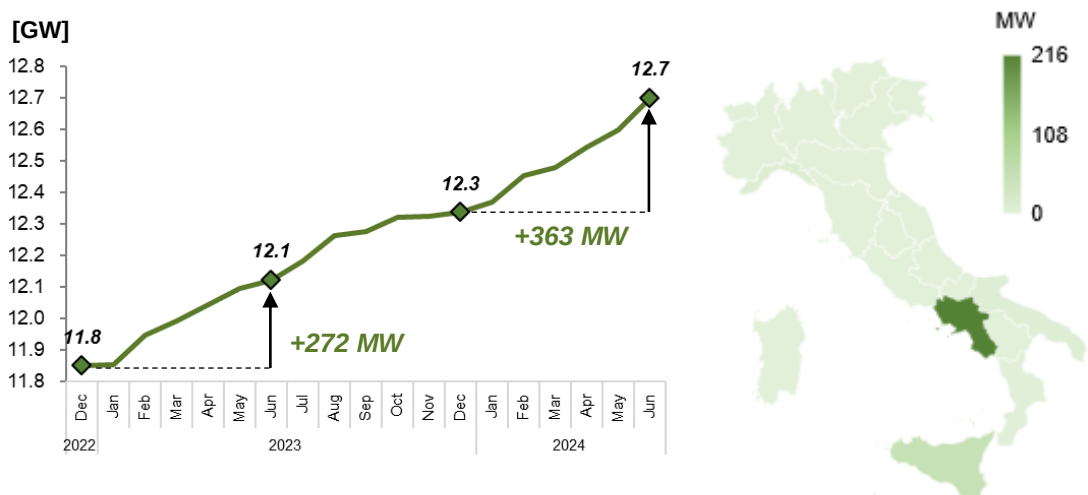
Production from wind sources increased compared to the same month of the previous year (+29.2%)

1. The operating capacity takes into account new activations, upgrades and decommissioning of plants

Source: Terna

In the first six months of 2024, operating capacity increased by 363 MW. During the same period of 2023, the increase was 272 MW, which is an increase of 91 MW (+33%).

Cumulative operating capacity (left) and distribution of new activations 2024 (right)

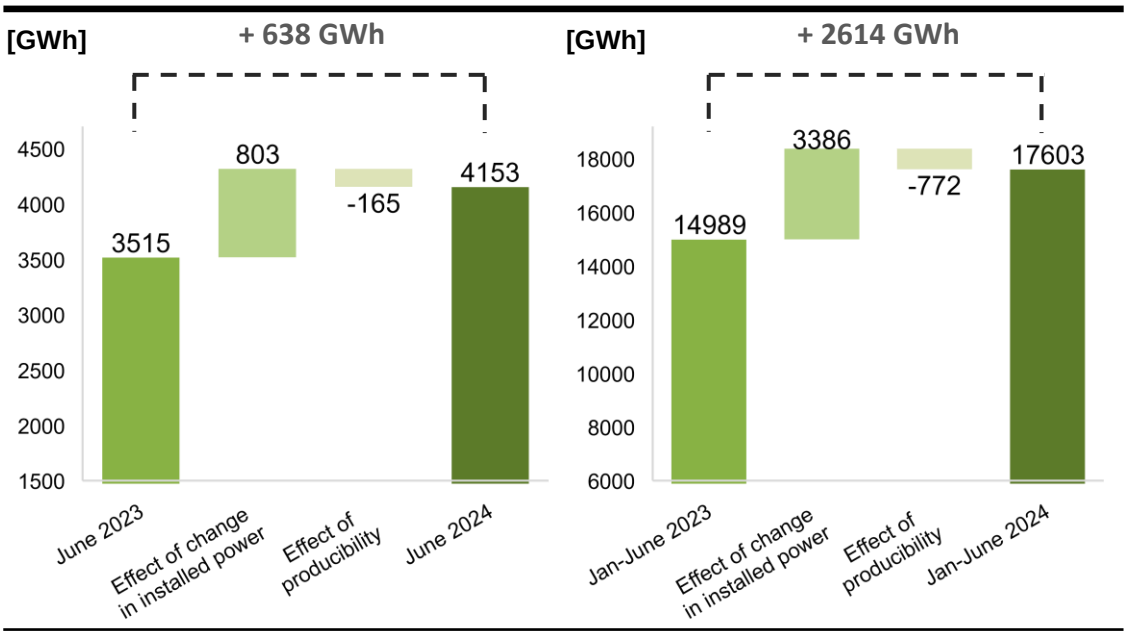


The region with the greatest increase is Campania with 216 MW, followed by Sicily (+52 MW) and Liguria (+10 MW)

Source: Terna

In the month of June, the increase in photovoltaic production (+638 GWh) was due to greater production as a result of increased operating capacity (+803 GWh), which made up for the lower producibility linked to solar irradiation (-165 GWh).
In 2024, increased production (+2,614 GWh) is the result of the positive contribution of greater installed power (+3,386 GWh), which amply makes up for the lower producibility linked to solar irradiation (-772 GWh).

Breakdown of effects of photovoltaic production - monthly (left) and annual cumulative (right)



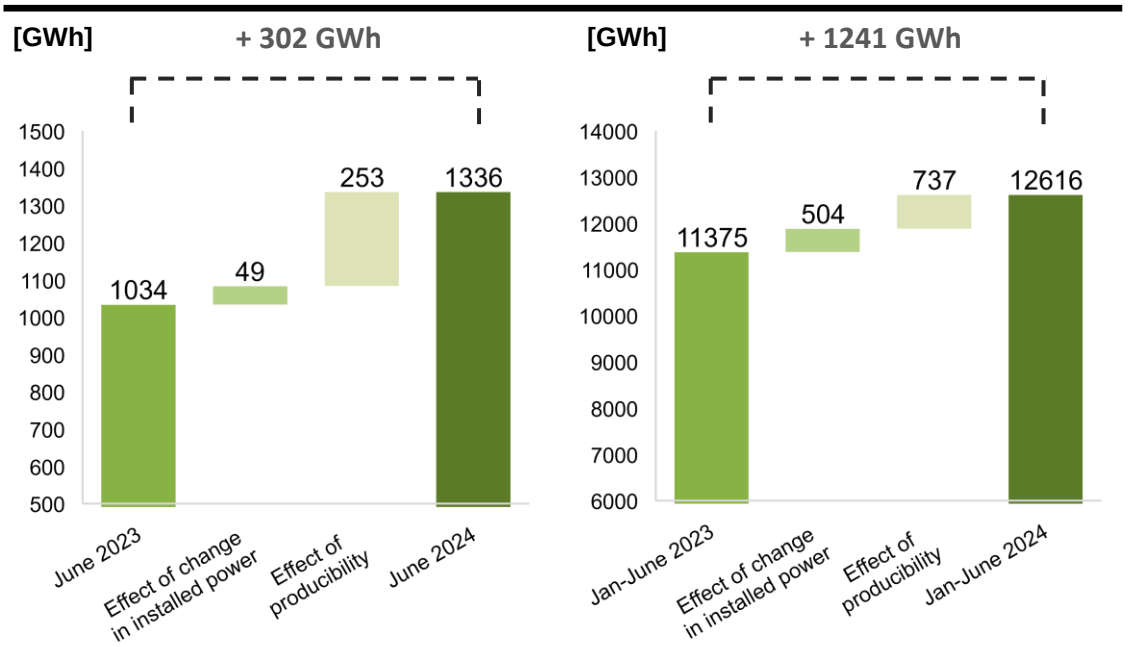
Source: Terna calculation

In June, photovoltaic production increased by +18.2% compared to June 2023.

In 2024, production increased +17.4% compared to the same period of 2023.

In June 2024, there was an increase in production (+302 GWh) due both to the increase in operating wind capacity (+49 GWh) and to the effect of producibility (+253 GWh).
In 2024, increased production (+1,241 GWh) is the combined result of both the positive contribution made by greater installed power (+504 GWh) and increased producibility (+737 GWh).

Breakdown of effects of wind production - monthly (left) and annual cumulative (right)



Source: Terna calculation

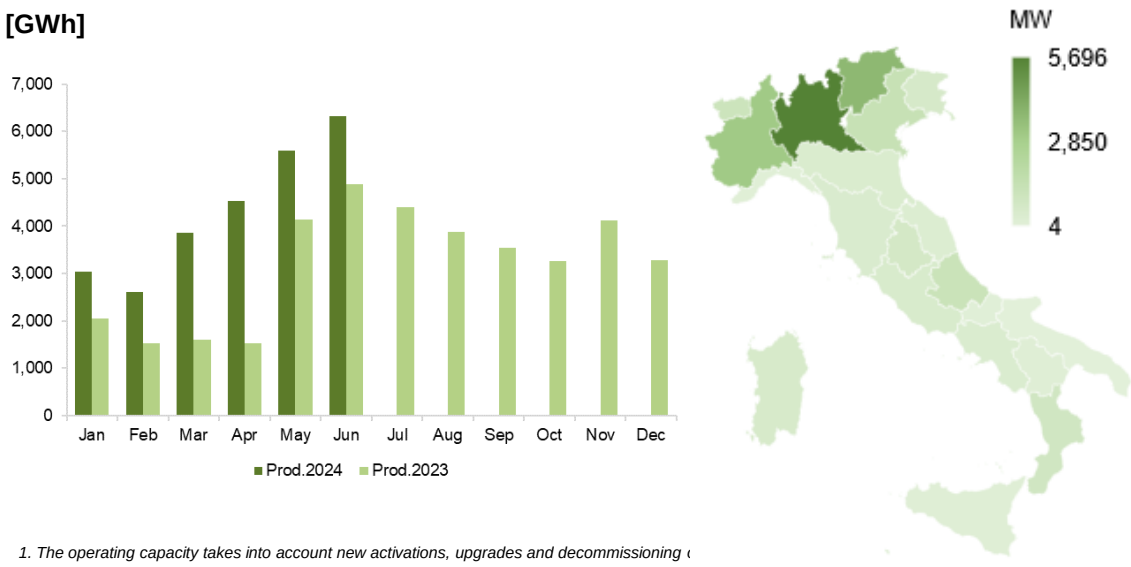
In June, wind production increased +29.2% compared to June 2023.

In 2024, production increased +10.9% compared to the same period of the previous year.

Note: for calculation of breakdown of the effect of power and producibility see legend

Energy produced from renewable hydroelectric production sources in June 2024 reached 6,314 GWh, an increase compared to the same month of the previous year (+1,436 GWh).

Renewable hydroelectric production (left) and distribution of operating capacity[1] (right)



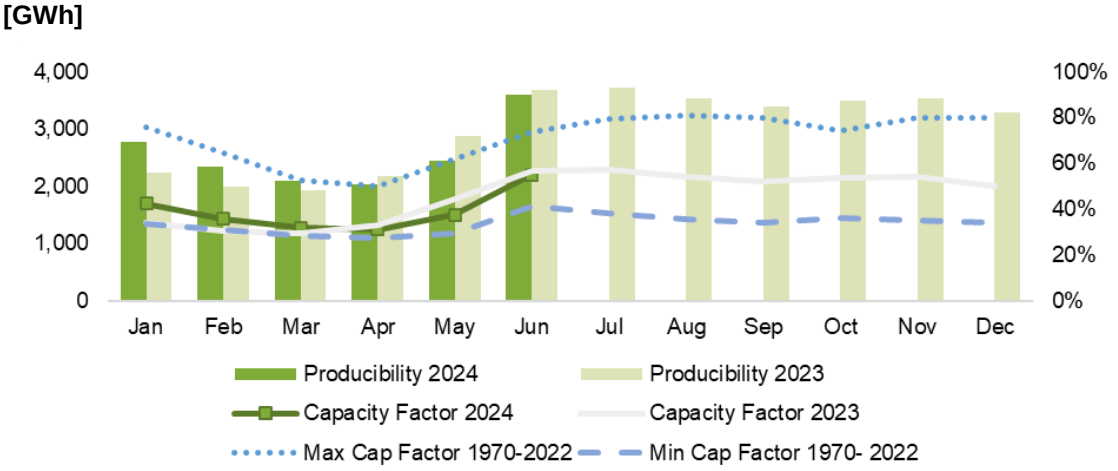
1. The operating capacity takes into account new activations, upgrades and decommissioning

Source: Terna

Production from renewable hydroelectric production sources increased compared to the same month of the previous year (+29.4%)

In June, hydroelectric producibility decreased (-2.5%) compared to the same month of the previous year.

Hydroelectric Producibility and Reservoir Percentage



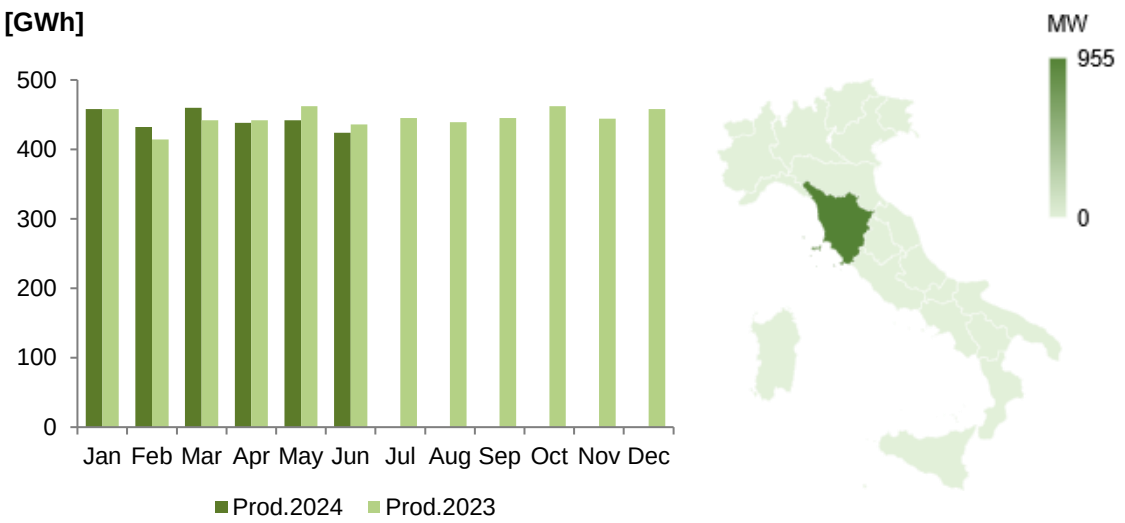
In June 2024, considering Italy as a whole, the ratio between the reservoir and the maximum reservoir capacity was 55.1%, a drop compared to the same month in 2023 (56.5%).

	Reservoir Capacity	NORTH	CENTRE SOUTH	ISLANDS	TOTAL
Jun 24	[GWh]	2,594	861	141	3,596
	% (capacity/max capacity)	59.9%	47.5%	37.0%	55.1%
Jun 23	[GWh]	2,107	1,339	244	3,689
	% (capacity/max capacity)	48.7%	73.8%	64.0%	56.5%

Source: Terna

Energy produced from geothermal production sources in June 2024 reached 424 GWh, a decrease compared to the same month of the previous year (-12 GWh).

Geothermal production (left) and distribution of operating capacity[1] (right)



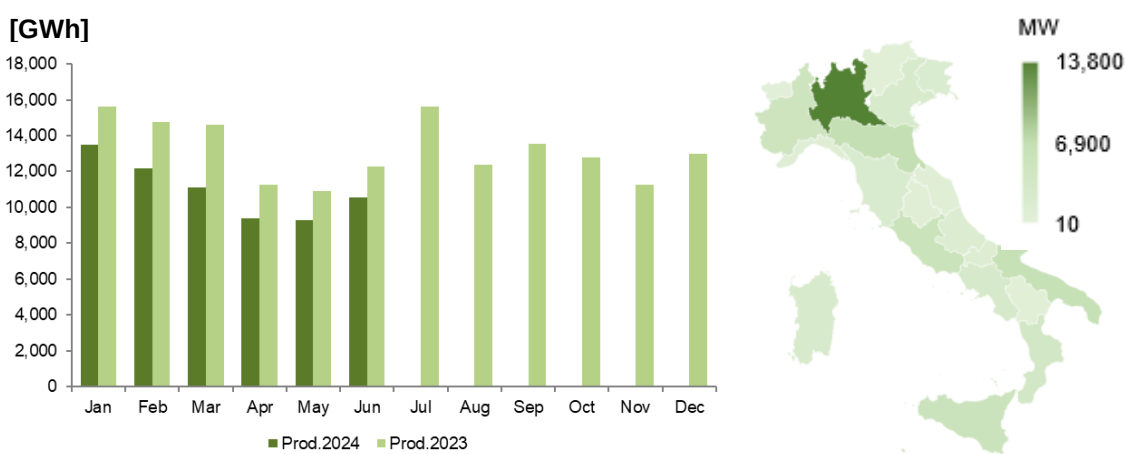
Production from geothermal sources decreased (-2.8%) compared to the same month of the previous year

1. The operating capacity takes into account new activations, upgrades and decommissioning of plants

Source: Terna

Energy produced from thermal production sources in June 2024 reached 10,576 GWh, down compared to the same month of the previous year (-1,680 GWh).

Thermal production (left) and distribution of operating capacity[1] (right)



Production from thermal sources decreased (-13.7%) compared to the same month of the previous year.

Source: Terna

In 2024 the operating capacity of renewables increased by 3,691 MW. This value is 1,074 MW higher (+41%) compared to the same period of the previous year.

Variation in monthly operating capacity and number of plants per Source in Italy 2024[1]

[MW]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Photovoltaic	656	562	503	446	601	573							**3,341**
Wind	32	85	25	67	53	101							**363**
Hydroelectric	-1	-1	3	1	3	3							**8**
Geothermal & Biomass	0	-3	-17	-1	0	0							**-21**
Total	**687**	**643**	**514**	**513**	**658**	**676**							**3,691**

Number of Plants	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Photovoltaic	31,380	32,737	29,257	25,241	27,857	22,531							**169,003**
Wind	12	8	5	4	6	7							**42**
Hydroelectric	6	2	6	0	6	4							**24**
Geothermal & Biomass	-1	5	3	4	2	2							**15**
Total	**31,397**	**32,752**	**29,271**	**25,249**	**27,871**	**22,544**							**169,084**

Source: Terna

The evolution of operational capacity by source in 2023 is shown below.

Variation in monthly operating capacity and number of plants per Source in Italy 2023[1]

[MW]	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Photovoltaic	296	376	386	360	435	468	406	396	424	470	492	724	**5,234**
Wind	4	93	48	50	53	25	63	80	11	45	6	11	**487**
Hydroelectric	1	2	7	1	2	3	-6	-1	6	7	6	4	**33**
Geothermal & Biomass	-4	0	1	-2	9	1	-5	39	0	1	0	0	**42**
Total	**297**	**471**	**442**	**409**	**499**	**498**	**458**	**514**	**441**	**523**	**503**	**740**	**5,795**

Number of Plants	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Photovoltaic	29,651	35,807	37,586	30,690	35,485	33,722	29,478	25,845	27,249	30,145	26,723	31,548	**373,929**
Wind	0	17	7	3	3	3	5	9	5	18	6	6	**82**
Hydroelectric	6	3	9	3	12	6	3	2	8	6	4	8	**69**
Geothermal & Biomass	2	7	3	6	9	6	0	8	7	5	1	2	**56**
Total	**29,659**	**35,834**	**37,604**	**30,702**	**35,509**	**33,737**	**29,486**	**25,864**	**27,269**	**30,174**	**26,734**	**31,564**	**374,136**

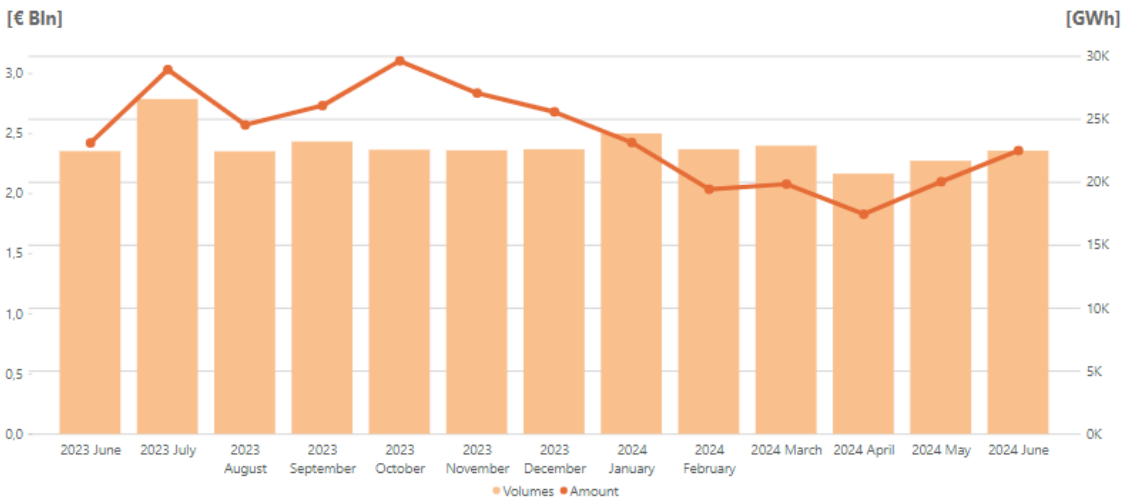
Source: Terna

1. *The operating capacity and the number of plants take into account new activations, upgrades and decommissioning of plants*

Day-Ahead Market

The June total for withdrawal programmes on the DAM was approximately € 2.4 Bn, (+12% compared to the previous month and -3% compared to June 2023).
The average PUN in June 2024 was approximately €103.2/MWh (+9% compared to the previous month and -2% compared to June 2023). There was also a change of +4% in demand compared to the previous month and of +0% compared to June 2023.

Day Ahead Market – amounts and volumes

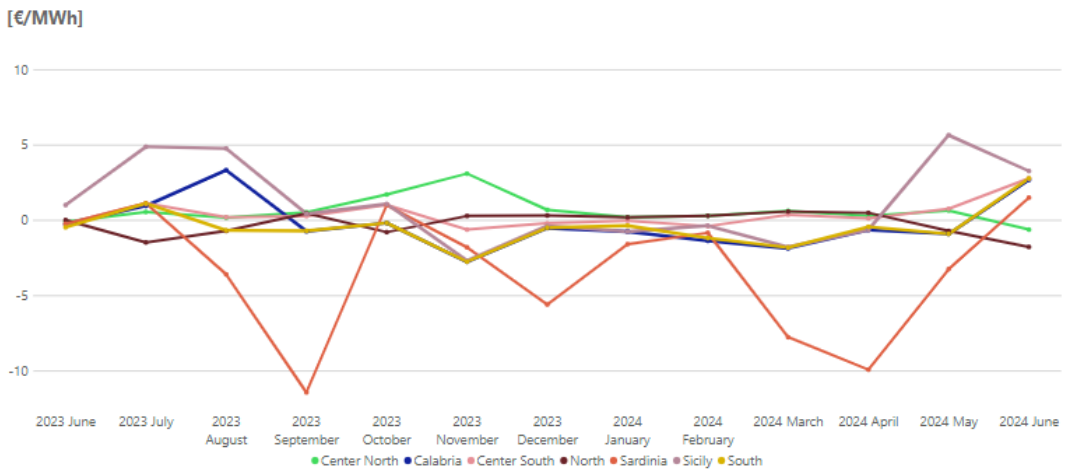


Total for June 2024: -3% compared to June 2023

Source: Terna calculation on GME data

In June, zonal prices were not in line with the PUN, with the exception of the Centre-North zone, which recorded an average spread of -€0.6/MWh. In particular, the zones of Calabria, the Centre-South, Sicily and the South saw an average spread of €2.9/MWh.

Spread compared to the PUN



Average spread in June 2024: €1.5/MWh

Source: Terna calculation on GME data

The spread between the peak and off-peak prices in June 2024 was, on average, -€14/MWh. The highest spread was recorded in the North zone, where it was -€8/MWh.

Day Ahead Market – PUN and zonal prices [€/MWh]

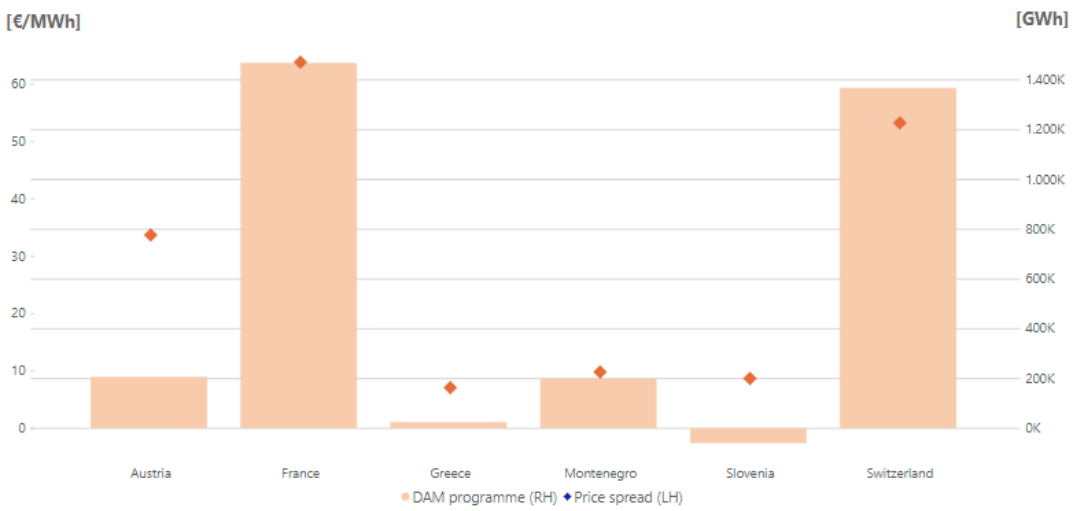
	PUN	Calabria	Centre-North	CSouth	North	Sardinia	Sicily	South
Average	103.2	105.8	102.5	105.9	101.4	104.7	106.4	105.9
Average Month Y-1	105.3	105.1	105.2	105.1	105.3	105.1	106.3	104.9
Δ vs PUN	-	2.7	-0.6	2.8	-1.8	1.5	3.3	2.8
Δ vs PUN Y-1	-	-0.3	-0.1	-0.3	0.0	-0.3	1.0	-0.5
Maximum	170.4	190.0	167.0	190.0	167.0	190.0	190.0	190.0
Minimum	9.7	9.7	9.7	9.7	9.7	0.0	9.7	9.7
Peak	97.6	98.0	97.7	98.0	97.3	95.4	99.0	98.0
Off Peak	108.8	113.7	107.4	113.9	105.5	113.9	113.9	113.9
Δ Peak vs Off Peak	-11.2	-15.8	-9.7	-15.9	-8.3	-18.4	-14.9	-15.9

Peak-off peak spread in line with the previous month and negative due to lowering of prices during hours in the middle of the day

Source: Terna calculation on GME data

The price spreads with France and Switzerland were €63.8/MWh and €53.2/MWh respectively (+0.0% and +0.7% compared to the previous month).
Imports totalled 3.5 TWh, -16.1% compared to the previous month, with France and Switzerland accounting for 39% and 42% of the total respectively. Total exports were 0.3 TWh, with Slovenia accounting for 52% and Greece 7%.

Price spread with foreign exchanges and day ahead programmes



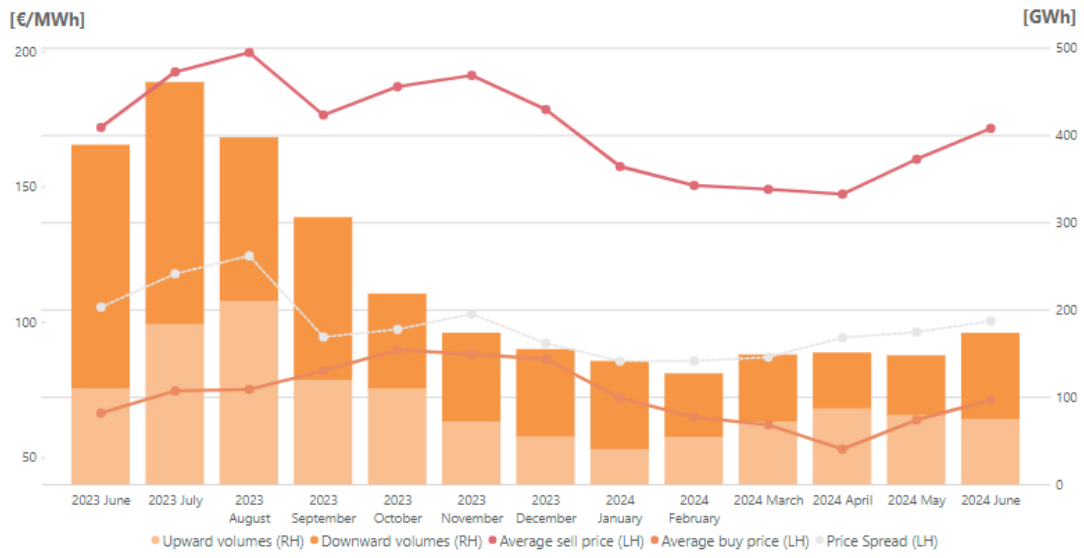
Net imports on the northern border of 3.0 TWh

Source: Terna calculation

Ex-ante Ancillary Services Market

In June 2024, the spread between average bid-up and bid-down prices was €100/MWh, (up by 4% compared to the previous month and by -5% compared to June 2023).
Total volumes increased compared to the previous month (+17%). Specifically, upward volumes decreased by 6% while downward volumes increased by 44%.
Upward volumes fell by 32%, while downward volumes fell by 64% compared to the same month of the previous year.

Ex-ante Ancillary Services - prices and volumes



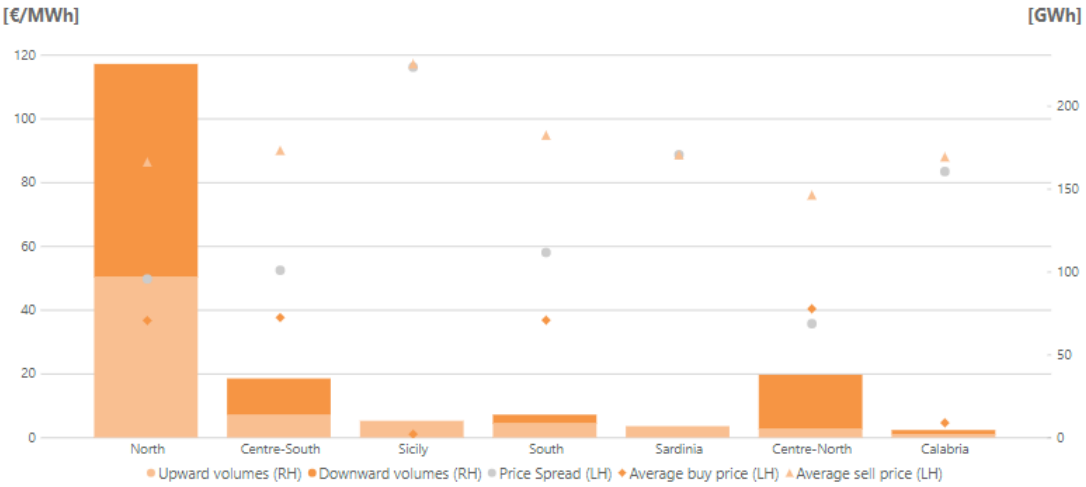
Average bid-up price in June 2024 of €172/MWh.

Average bid-down price in June 2024 of €71/MWh.

Source: Terna

The market zone characterised by the highest spread (€223/MWh) is Sicily. This spread recorded a difference of 0% compared to the previous month.
The average bid-up price went from €160/MWh in May to €172/MWh in June; the average bid-down price went from €64/MWh in May to €71/MWh in June.

Ex-ante Ancillary Services - prices and volumes by market zone



Sicily: zone with the highest price spread

North: zone with the largest volumes moved

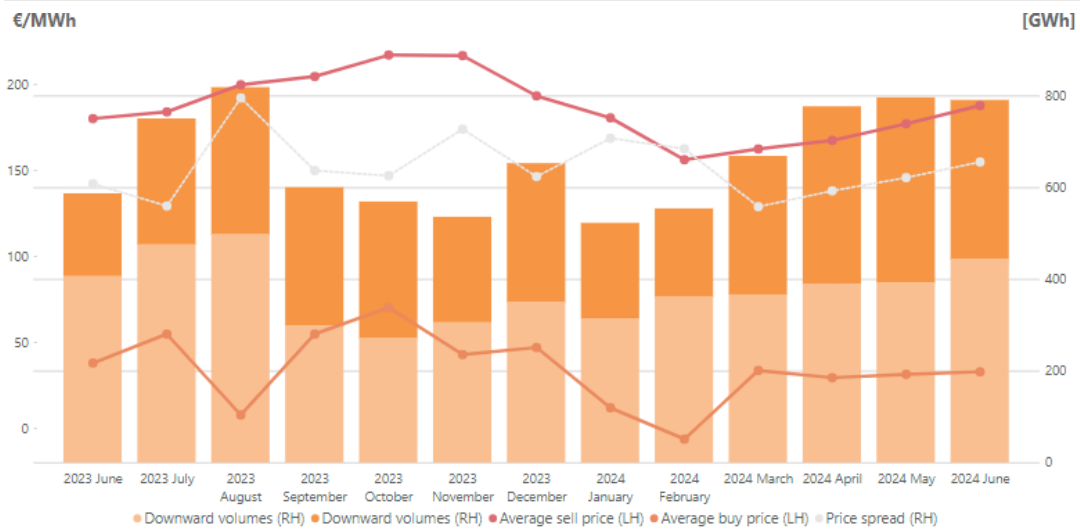
Source: Terna

The ex ante MSD prices include the transactions on the TERRE platform

Balancing Market

In June 2024, the spread between bid-up and bid-down prices was €155/MWh (+6% compared to the previous month and +9% compared to June 2023).
Total volumes decreased compared to the previous month (-1%). Specifically, upward volumes increased by 13% while downward volumes decreased by 14%.
Upward volumes increased by 9%, while downward volumes increased by 92% compared to the same month of the previous year.

Balancing market – prices and volumes



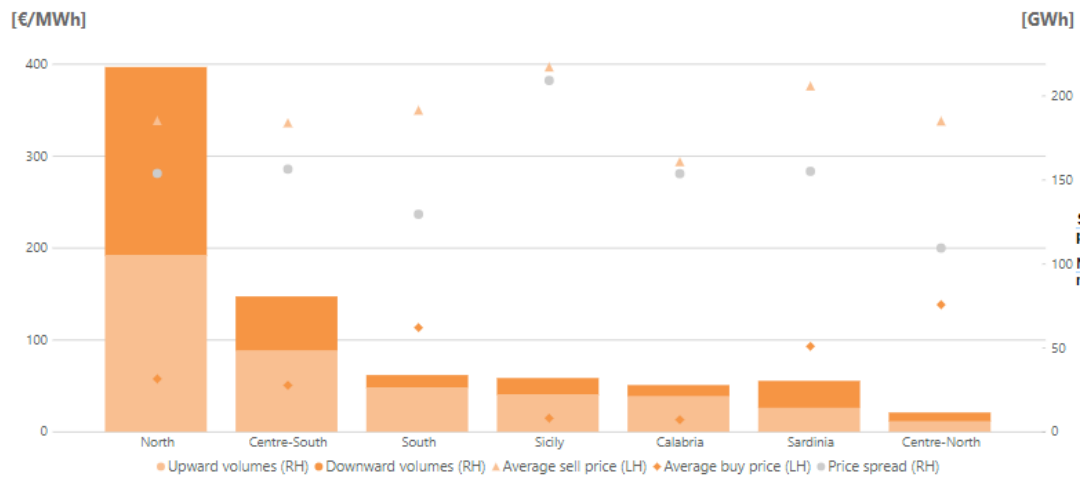
Source: Terna

Average bid-up price in June 2024 of €188/MWh.

Average bid-down price in June 2024 of €33/MWh.

The market zone characterised by the highest spread (€209/MWh) is Sicily.
This spread recorded a difference of 3% compared to the previous month.
The average bid-up price went from €177/MWh in May to €188/MWh in June; the average bid-down price went from €31/MWh in May to €33/MWh in June.

Balancing market – prices and volumes by market zone



Source: Terna

Sicily: zone with the highest price spread

North: zone with the largest volumes moved

Since 19 July 2023 (project launch date) to 15 March 2024 (suspension of participation in project), the MB volumes also include the transactions on the PICASSO platform

Commodities – Spot Market

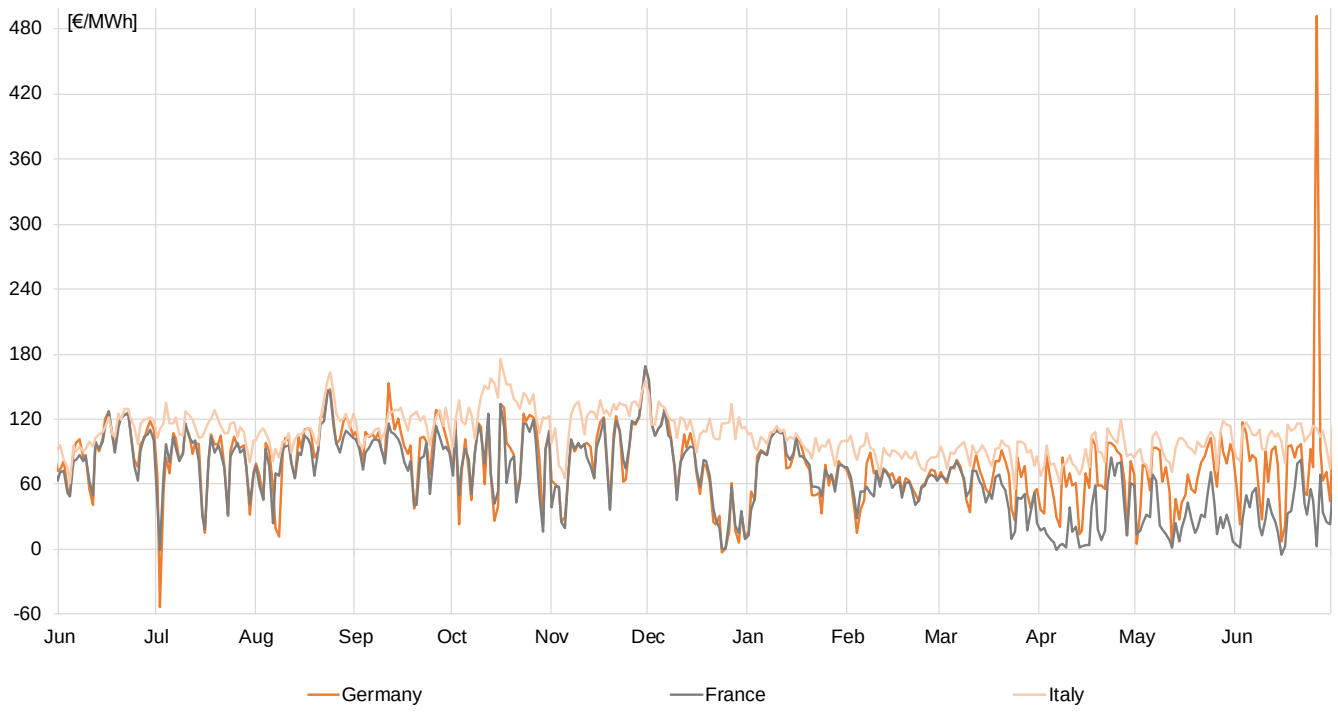
In June, Brent prices recorded an average value of $82.4/bbl, in line with May (+0.2%).

The prices of coal (API2) were up compared to May, settling at around 109.4 $/t (+3.2%).

European gas prices (TTF) in June fell compared to May, with a monthly average of €34.4/MWh (+9.1% compared to the previous month); the PSV recorded an increase, settling at €36.8/MWh (+10.5%).

Electricity prices in Italy rose in June compared to the previous month, with a monthly average of €103.2/MWh (+8.7%). The French power exchange was up, with the price of electricity at €34.2/MWh (+25.7%), as did the German exchange, priced at €85.9/MWh (+27.7%).

Spot electricity prices



Source: Terna calculation on GME and EPEX data

Gas & Oil spot prices

Monthly average change PSV-TTF = +2.4/MWh

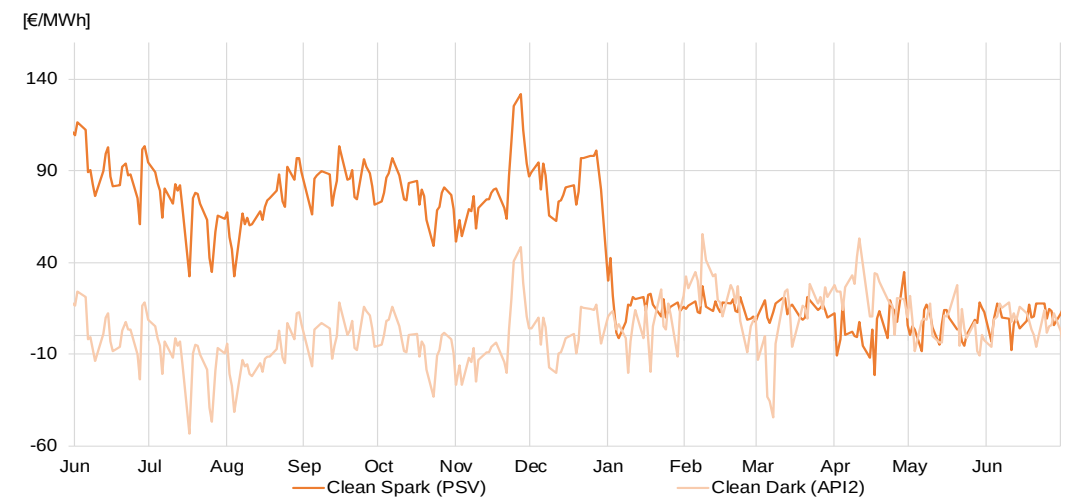
Source: Terna calculation on Bloomberg data

Coal & Carbon spot prices

Monthly average change API2-API4 = +$0.5/t

Source: Terna calculation on Bloomberg data

Clean Dark & Spark spreads Italy



Clean spark spread PSV monthly average = +€9.8/MWh

Clean dark spread API2 monthly average = +€6.0/MWh

Source: Terna calculation on Bloomberg data

Commodities – Forward Market

In June, Brent forward prices recorded an average value of $76.4/bbl, in line with May (+0.1%).

The average forward prices of coal (API2) were up compared to May, settling at around $123.0/t (+4.2%).

Forward prices of gas in Europe (TTF) were up compared to the previous month (+2.3%), settling at around €37.2/MWh. Forward prices in Italy (PSV) were also up, which showed an average figure of €38.7/MWh (+3.0%).

The average forward prices of electricity in Italy stood at around €110.9/MWh, up compared to the previous month (+2.4%). The French power exchange was down, where the price stood at around €73.7/MWh (-12.1%), as was the German power exchange, where the price was €93.1/MWh (-2.2%).

Forward Electricity Prices – Year+1

Source: Terna calculation on Bloomberg data

Year+1 Forward Gas & Oil Prices

Monthly average change PSV-TTF = +€1.5/MWh

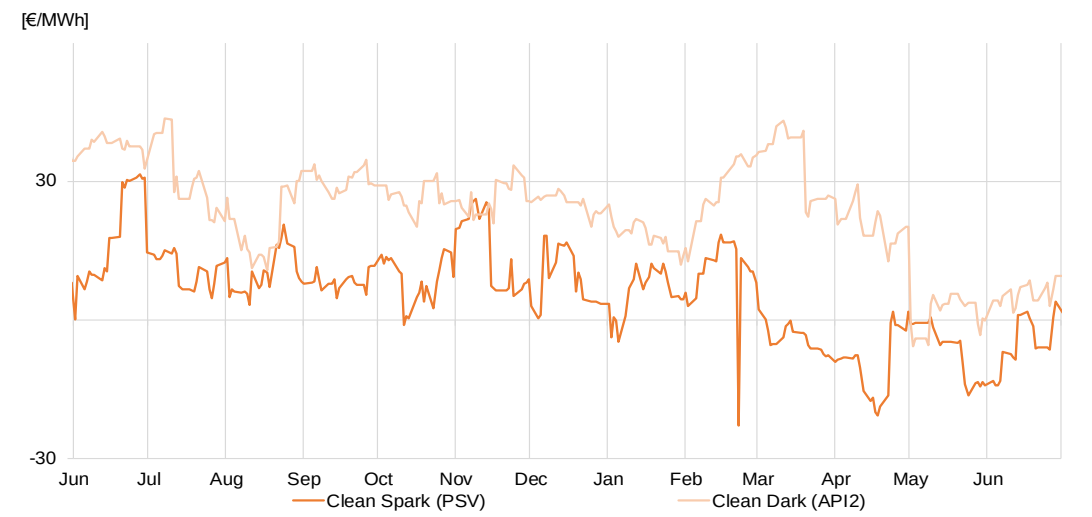
Source: Terna calculation on Bloomberg data

Year+1 Forward Coal & Carbon Prices

Monthly average change API2-API4 = +$3.5/t

Source: Terna calculation on Bloomberg data

Clean Year+1 Forward Dark & Spark spreads Italy



Clean spark spread PSV monthly average = -€5.4/MWh

Clean dark spread API2 monthly average = -€9.1/MWh

Source: Terna calculation on Bloomberg data

Key

API2 – CIF ARA: the reference index for the coal price (with PCI of 6,000 kcal/kg) imported from north-west Europe. It is determined on the basis of an assessment on the CIF (Cost, Insurance and Freight) prices of coal contracts, with delivery to the ports of Amsterdam – Rotterdam – Antwerp (ARA).

API4 – FOB Richard Bay: the reference index for the coal price (with PCI of 6,000 kcal/kg) exported from Richards Bay in South Africa. It is calculated on the basis of an assessment on the FOB (Free On Board) prices of contracts excluding transport starting from the port of Richards Bay.

Territorial Areas: these consist of one or more adjacent regions and are aggregated as indicated:

TURIN: Piedmont - Liguria - Valle d'Aosta;
MILAN: Lombardy (*);
VENICE: Friuli Venezia Giulia - Veneto - Trentino Alto Adige;
FLORENCE: Emilia Romagna (*) - Tuscany;
ROME: Lazio - Umbria - Abruzzo - Molise - Marche;
NAPLES: Campania - Apulia - Basilicata - Calabria;
PALERMO: Sicily;
CAGLIARI: Sardinia;

(*) In these two regions, the geographical borders do not correspond to the electrical borders. Lombardy includes production plants that are part of the geographical administrative territory of Emilia Romagna.

The data related to the reservoirs table of tanks are **aggregated by ZONE** as indicated:

NORTH - includes the Territorial Areas TURIN, MILAN and VENICE;
CENTRE and SOUTH – includes the Territorial Areas FLORENCE, ROME and NAPLES;
ISLANDS – includes the Territorial Areas PALERMO and CAGLIARI;

Brent: the oil price as global reference for the crude oil market. Brent Crude is the result of a mixture deriving from the union of different types of oil extracted from the North Sea.

Clean Dark Spread: the difference between the price of electricity and the cost of the fuel of a coal power station and the cost of the CO_2 emission quotas.

Clean Spark Spread: the difference between the price of electricity and the cost of the fuel of a gas power station and the cost of the CO_2 emission quotas.

Dirty Dark Spread: the difference between the price of electricity and the cost of the fuel of a coal power station.

Dirty Spark Spread: the difference between the price of electricity and the cost of the fuel of a gas power station.

Day-Ahead Market (DAM): the trading venue of offers to buy and sell electricity for each relevant period of the day after that of trading.

Balancing Market (MB): the set of activities performed by the Operator for selecting the offers presented on the Dispatching Services Market to resolve the congestions and establish secondary and tertiary reserve power margins, carried out on the same day as that to which the offers refer.

Dispatching Services Market (MSD): the trading venue of the resources for the dispatching service.

Dispatching Services Market - planning stage (Ex-ante Ancillary Services Market): the set of activities performed by the Operator for selecting the offers presented on the Dispatching Services Market to resolve the congestions and establish secondary and tertiary reserve power margins, carried out in advance with respect to real time.

M-o-M - Month on Month: percentage change of the difference between the reference month and the previous month.

NET TRANSFER CAPACITY - NTC: the maximum transfer capacity of the grid for interconnection with other countries. NTC D-2 indicates the same capacity defined in day D-2.

Peak hours: these, according to the agreement with the electricity market operator (Gestore del Mercato Elettrico - GME), are the hours between 8:00 and 20:00 of working days only. **Off-peak hours** are all hours that are outside of peak hours.

CO_2 Price: determined by the European Union Emissions Trading Scheme (EU ETS), a system for the trading of greenhouse gas emission quotas in Europe aimed at reducing emissions.

Single National Price - PUN: the Single National Price calculated as a result of the Day-Ahead Market (DAM).

DAM Zonal Price: the balanced price of each zone calculated as a result of the Day-Ahead Market (DAM).

PSV - Punto Scambio Virtuale: the price at the virtual exchange point for the buying and selling of natural gas in Italy.

TTF - Title Transfer Facility: the price at the virtual exchange point for the buying and selling of natural gas in the Netherlands.

Y-o-Y – Year on Year: percentage change of the difference between the period of the current year and the same period of the previous year

IMCEI - Monthly Industrial Electrical Consumption Index: the monthly IMCEI was constructed based on the size of the monthly withdrawals of the approximately 1,000 customers directly connected to the high voltage grid and for which Terna is responsible. These customers have been reclassified pursuant to the Ateco2007 Codes and aggregated by electrically relevant product class. The adimensional index has been created taking 2015 as a basis 100.

IMSER - Monthly index of electricity consumption for the services sector. The IMSER index (Monthly Services Index) is produced according to the supply of electricity consumption in the Services sector for five Distributors - E-Distribuzione, UNARETI, A-Reti, Edyna and Deval. These consumption data are given according to the Ateco2007 codes and are aggregated by commodity class. The index has a fixed basis (2019=100) and represents around 80% of the electricity consumption in the Services sector with a time lag of two months.

Effect of change in installed power and effect of producibility on solar and wind production: The change in photovoltaic or wind production in a given period can be attributed to two factors: a change in capacity ("Effect of change in installed power") and a change in producibility hours ("Effect of producibility") linked to solar irradiation or amount of wind. To determine these two components of production in a given period of the year Y compared to the same period of the year Y-1, equivalent hours of use are considered (HU). The HU figure is calculated as the ratio between energy produced and installed capacity operational as resulting in the period Y-1. To calculate the effect of the change in installed power (in energy) the HU figure for the period Y-1 is multiplied by the change in capacity between the same periods of year Y and year Y-1. The producibility effect is calculated as the difference between the change in total energy and the effect of the change in installed power.

Disclaimer

1. The 2023 and 2024 monthly electricity balances are provisional.
2. More specifically, the monthly electricity reports for 2024 – prepared at the end of each month – are subject to further, more accurate verification or recalculation in the following months based on additional information. This operation to refine the monthly figures translates into a higher degree of precision compared to the sum of the data processed in the single Monthly Reports published on the website www.terna.it.